

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-29622

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-290-38

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WORK

PLUG

DIFF

WELL

OVER

DEEPEN

BACK

RESVR

OTHER

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

14538

8. Well No.

SJ 27-5 Unit #111N

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Basin DK / Blanco MV

4. Well Location

Unit Letter K 2590 Feet From The South Line and 2520' Feet From The West LineSection 2 Township 27N Range 5W NMPM Rio Arriba County10. Date Spudded
12/11/0511. Date T.D. Reached
12/22/0512. Date Compl. (Ready to Prod.)
4/3/0613. Elevations (DF&AKB, RT, GR, etc.)
KB-6849'; GL-6837'

14. Elev. Casinghead

15. Total Depth

8138'

16. Plug Back T.D.

8134'

17. If Multiple Compl. How
Many Zones?
218. Intervals
Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota - 7910' - 8116'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Cased hole GR/CCL/CBL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	358'	12-1/4"	282 sx (373 cf)	22 bbbs
7"	20#, J-55	3963'	8-5/8"	561 sx (1160 cf)	50 bbbs
4-1/2"	10.5#, J-55	8136'	6-1/4"	304 sx (611 cf)	TOC @ 3370'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8", 4.7#	7928'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Dakota

@ 2 spf 8059' - 8116' = 36 holes

@ 1 spf 7910' - 8034' + 39 holes

total holes - 75 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7910' - 8116'	10 bbbs 15% HCL acid.
7910' - 8116'	52,626 gal 60 % Slickwater N2 foam w/100,000# 20/40
	Brady sand & 1,136,900 scf N2.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/3/06	1	2"	Test Period		11 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI - 435#	SI - 499#		0		254 mcf	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is now a MV/DK commingle well being commingled per Order DHC-2058AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patsy Clugston

Printed

Name Patsy Clugston

Title

Sr. Regulatory Specialist

Date

4/12/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	3048	T. Penn. "B" _____
T. Kirtland-Fruitland _____	3266 & 3491	T. Penn. "C" _____
T. Pictured Cliffs _____	3713	T. Penn. "D" _____
T. Cliff House _____	5278	T. Leadville _____
T. Menefee _____	5532	T. Madison _____
T. Point Lookout _____	5881	T. Elbert _____
T. Mancos _____	6399	T. McCracken _____
T. Gallup _____	7046	T. Ignacio Otzte _____
Base Greenhorn _____	7808	T. Granite _____
T. Dakota _____	7908	T. _____
T. Morrison _____		T. _____
T. Todilto _____		T. _____
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3048	3266	218	White, cr-gr ss.	5881	6339	458	Dark gry carb shale
3266	3491	225	Gry sh interbedded w/tight, gry, fine-gr ss				Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.
3491	3713	222	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	6399	7084	685	interbedded sh
3713	3893	180	Bn-gry, fine gm, tight ss	7046	7808	762	Highly calc gry sh w/thin lmst
3893	4272	379	Gy fn gm silty, gluconitic sd	7808	7893	85	Dk gry shale, fossil & carb
4272	4662	390	White, waxy chalky bentonite				w/pyrite incl
				7873	7908	35	Lt to dk gry foss carb sl calc sl
4662	5278	616	stone w/drk gry shale	7908			silty ss w/pyrite incl thin sh bands
5278	5475	197	ss. Gry, fine-grn, dense sil ss.				clay & shale breaks
5475	5532	57	Med-dark gry, fine gr ss, carb sh & coal				
5532	5881	349	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				