

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 APR 13 PM 1:44

RECEIVED

070 FARMINGTON 16M

1. Type of Well
GAS

5. Lease Number
NM-020982
If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Delo #4
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-045-20961

10. Field and Pool

Fulcher Kutz PC

Unit N (SESW), 1025' FSL & 1850' FWL, Sec. 10, T28N, R11W, NMPM

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

4/4/06 MIRU A-Plus #10. ND WH, NU BOP, TOH w/tbg. RIH w/4-1/2" a scraper. BLM inspector Ray Espinosa on location. PU 4-1/2" CR & set @ 1502'. PT tbg to 1000#-OK. Sting out & roll hole. PT casing to 800 psi OK. Plug #1. 1155' - 1502' Cemented w/24 sx Class 3 cmt (1.32 yield = 5.6 bbl slurry). Displaced w/4 bbls. TOH. RU WL RIH & perf'd 3 spf @ 530'. Tried to break circ. out BH. PU. Reperf @ 368' as per BLM inspector. Circ. Pumping into casing. No circ. into BH. TIH to 625'. Plug #2 @ 625' - 394' pumped 16 sx (1.32 yield = 3.8 bbl slurry) Class E. Displaced. TOH to 394'. Reverse out. TOH PU 4-1/2" CR & set @ 318'. Plug #3 - 368' - 211' Pumped 27 sx (1.32 yield = 6.3 bbl slurry) Class 3. Displaced. TOOH LD tbg. RU WL & perf'd 3 spf @ 115'. Can't pump into perfs. Plug 4 - 0 - 156' Pumped 20 sx (1.32 yield = 4.7 bbl Slurry) Class 3 cement. LD tbg. RD floor. ND BOP, Dig out & cut off WH. Cement fell. Cut down into casing and BH. RU 3/4" PVC in BH Top off w/cement. Top off 4-1/2" casing. Installed DHM. RD & released rig 4/6/06. Well Plugged and Abandonment. Notice will be given once well pad & access are reclaimed.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/12/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCD

APR 17 2006

FARMINGTON FIELD OFFICE
Jana