UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT			FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMSF078051	
Abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or tribe Name	
SUBMIT IN TRIPLI	CATE – Other instructions on re	everse side	7. If Unit or CA/Agree SRM1505	ement, Name and/or No.
1. Type of Well Gas Well Other			8. Well Name and No. NEAL COM #001E	
2. Name of Operator			9. API Well No.	
BP AMERICA PRODUCTION COMPANY			3004525196	
3a. Address 200 Energy Way Farmington, NM 87402 3b. Phone No. (include area code) 918-925-7069			10. Field and Pool, or Exploratory Area Basin Dakota / Blanco Mesaverde	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/NW SEC 15 T31N R11W			11. County or Parish, State SAN JUAN, NM	
12. CHE	ECK APPROPRIATE BOX(ES) TO INDICAT	E NATURE OR NO	OTICE, REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
	Acidize Deepen	□ p.	roduction (Start/Resume)	Water shut-Off
Notice of Intent	Alter Casing Fracture Tr		eclamation	Well Integrity
4	Casing Repair New Cons		ecomplete	Other
Subsequent Report		rn.	•	Other
	Change Plans Plug and A	Abandon ' \	Water Disposal	
Final Abandonment Notice	Convert to Injection Plug Back			
If the proposal is to deepen direct Attach the Bond under which the following completion of the involutions	Operation (clearly state all pertinent details, includationally or recomplete horizontally, give subsurface work will be performed or provide the Bond I blved operations. If the operation results in a multiple Abandonment Notices shall be filed only after all respection.	face locations and me No. on file with BLI ultiple completion or	easured and true vertical de M/BIA. Required subseque recompletion in a new inte	pths of all pertinent markers and zones. ent reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once
BP America Production Company	respectfully request permission to change our	allocation method f	from subtraction method to	a fixed percent due to an established
production rate. Our fixed rate will be 20% Basin Dakota and 80% Blanco Mesaverde.				
Bean or a second se				
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E ON BEET TO				
	DHe 130AZ	Dis. 3		
14. I hereby certify that the foregoin Name (Printed/typed)	ng is true and correct	ES 2.9.51	L C LS	3. 3. 60 3. 60
Nichelle Moore		Title Producti	on Analyst	
Signature Nuchul	lomore	_	ry 14, 2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Matt	Harbert	Title PETE	ENG Date	3/11/06
Certify that the applicant holds lega	ed. Approval of this notice does not warrant or il or equitable title to those rights in the ie applicant to conduct operations thereon.	Office B	UM- FFO	
Tal- 10 HCC C 1001 1 Total	43.11.6.0.0			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.