

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 03/13/2006

API No. 30-045-33121

DHC No. DHC2142AZ

Well Name  
**CULPEPPER MARTIN**

Well No.  
#1N

Unit Letter **O** Section **31** Township **T032N** Range **R012W** Footage **840' FSL & 1835' FEL**

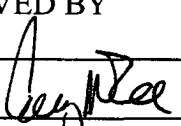
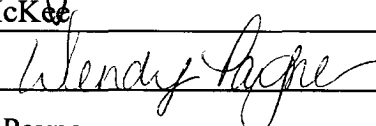
County, State  
**Rio Arriba County,  
New Mexico**

Completion Date  
**03-06-2006**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1448 MCFD	84%	0 BOPD	0%
DAKOTA	275 MCFD	16%	3 BOPD	100%
	1723			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	TITLE	DATE
X  Cory McKee	Engineer	3/21/06
X  Wendy Payne	Engineering Tech.	3/13/06