Submit to Appropriate

District Office

State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-045-33151	_
5. Indicate Type of Lease STATE FEE X	
6 State Oil & Goe Lease No.	

r.o. brawer bb, Arte	SIA, INIVIO	0210	Santa	re, New	/ Mexico 8/	504-200	96		5. Indic	ate Type of Lease STATE	Jeee 🔯 J	
DISTRICT III									6. State	Oil & Gas Lease N		
1000 Rio Brazos Rd., Aztec, NM 87410												
WELL COM	PLET	O NOI	R RECC	DMPLI	ETION R	EPOR						
OIL WELL] (GAS WELL		DRY	OTHER	P&A'd	APR 2006		7. Leas	e Name or Unit Agi	reement Name	
b. TYPE OF COMPLETION: NEW WORK PLUG DIFF WELL X OVER DEEPEN BACK RESVR									Randleman			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP									8. Well No. #1R			
Address of Oper	ator				-, - -		TEAU AT	<u> </u>	9. Pool name or Wildcat			
PO BOX 4289	, Farmi	ngton, NN	1 87499						Bas	in Fruitland Co	al	
Unit Le	etter	<u>c</u> _	735 Feet	From The	North		Line and	2365	Feet	From The W	est Line	
Section		13	Towr		31N_	Range	11W	NMPM		Juan	County	
10. Date Spudded 1/14/06	11.	Date T.D. R				to Prod.)	13. Elevations (L	DF&RKB, RT, GF	R, etc.)	14. Elev. Casingh	ead	
15. Total Depth			3/4/06 17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By			Cable Tools				
5053' 19. Producing Interv	-1(-) -(1)		rface					OO Waa Dia	X	<u> </u>		
n/a	ai(s), or tr	ns completi	on - Top, Bott	om, ivame				20. Was Dir	rectional Survey Made No			
21. Type Electric and Other Logs Run Caliper / GR log 22. Was Wo								'ell Cored No				
23.			CASINO	REC	ORD (Rep	ort all	strings se	t in well)				
CASING SIZE		WEIGHT	LB/FT.	DEI	PTH SET				MENTING RECORD		AMOUNT PULLED	
9-5/8"		54.5#, J-55 32.3# H-40			<u>2</u> 75'		17-1/2" 12-1/4"		227 sx 837 sx		88 bbls	
	_				-							
24.			LINER RE	CORD				25.		TUBING REC	ORD	
SIZE		TOP BOT		ITOM	TOM SACKS CEMI		MENT SCREEN		SIZE		PACKER SET	
	┼		- 				 	n/a			 	
26. Perforation	n record	d (interva	l, size, and	numbe			FRACTURE, C					
Well never perf'd &	stimulate	d.			DEF	TH INTER	RVAL	AMOUNT AN	D KIND N	ATERIAL USED		
28.					PROF	UCTIO)N					
Date First Production		Pro	duction Metho	od (<i>Flowing</i> well P&	g, gas lift, pump		and type pump)	T w	ell Status	(Prod. or Shut-in)		
Date of Test	Hours T	ested	Choke Size	Prod'n for Test Perio		Bbl.	Gas - MCF	Water	- Bbl.	G	as - Oil Ratio	
Flow Tubing Press.	Casing	Pressure	Calculated 2 Hour Rate	4-	Oil - Bbl	Gas	- MCF \	Water - Bbl	Oil Gravity	r - API - (<i>Corr.</i>)		
29. Disposition of G	ias (<i>Sold,</i>	used for fue	el, vented, etc	.)		•		Test Witnes	sed By	,		
30. List Attachment		il plucce	and aban	doned e	ee sundry dt	ated A/2	06 for details o	of pluge				
31. I hereby certify									belief			
Signature	11	11	Mica	✓ Pri	inted ime Patsv Ci	,	Title	Sr. Regul		ecialist	Date 4/13/06	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

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		Journeasi	etti idem idievico			141	Ji li iweşt	elli Mem Mevico			
T. Anhy			T. Canyon		T. Ojo Ala	ımo		T. Penn. "B"	T. Penn. "B"		
T. Salt			T. Strawn		T. Kirtland	d-Fruitland		T. Penn. "C"			
B. Salt			T. Atoka		T. Picture	d Cliffs		T. Penn. "D"			
T. Yates			T. Miss		T. Cliff Ho	ouse		T. Leadville			
T. 7 Rive		•	T. Devonian		T. Menefe	e		T. Madison			
T. Queen			T. Silurian		T. Point L	ookout		T. Elbert			
T. Graybı	urg		T. Montoya		T. Mancos	s		T. McCracken			
T. San A	ndres		T. Simpson		T. Gallup			T. Ignacio Otzte			
T. Gloriet			T. McKee		Base Gree	enhorn		T. Granite			
T. Paddo	ck		T. Ellenburger		T. Dakota			Т.			
T. Blineb	ry		T. Gr. Wash		T. Morrisc			Т.			
T. Tubb			T. Delaware Sand		T. Todilto			Т.	-		
T. Drinka	rd		T. Bone Springs		T. Entrada	a		Т.			
T. Abo			T		T. Wingat	e		т			
T. Wolfca	amp		т.		T. Chinle			Т.			
T. Penn			т.		T. Permia			Т.			
T. Cisco	(Bough C)		т		T. Penn "/	A"		Т.			
			OIL OI	R GAS SA	NDS OF	R ZONES					
No. 1, f	rom		to		No. 3, fr	rom		to			
No. 2, f	rom		to		No. 4, fr	om		to			
•			IMP <i>C</i>	ORTANT V							
Includo	data on	rate of wate	er inflow and elevation to v								
		rate or wate		vilicii wale	1 1050 111						
No. 1, f			to			feet					
No. 2, f	rom		to			feet					
No. 3, f	rom		to			feet					
,		Li	THOLOGY RECO	RD (Atta	ach add		eet if ne	cessary)			
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Litholog	ју		
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