

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0136

Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Designation and Serial No. SF-079321	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Pure Resources, LP NM OGRID # 189071		7. If Unit or CA, Agreement, Name and No. RINCON UNIT NMNM 78406D	
3a. Address c/o Mike Pippin, LLC 3104 N. Sullivan Ave., Farmington, NM 87401		8. Lease Name and Well No. RINCON UNIT #512	
3b. Phone Number (505) 327-4573		9. API Well No. 30-039-29687	
4. Location of Well (Footage, Sec, T, R., M, or Survey Description) At surface: Unit Letter M, 695' FSL, 645' FWL At proposed prod. Zone:		10. Field and Pool, or Exploratory Blanco MV & Basin DK	
14. Distance in miles and direction from nearest town or post office* 26 Miles Southeast of Blanco		11. Sec., T., R., M., or Blk. and Survey or Area M Sec 25, T-27-N, R-07-W	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. Unit line, if any) 250'		12. County or Parish, Rio Arriba	
16. No of Acres in lease 2645.09		13. State New Mexico	
18. Distance from proposed* location to nearest well 304'		17. Spacing Unit dedicated to this well MV = S/2 - 328.45 acres DK = S/2 - 328.45 acres	
21. Elevation (Show whether DF, KDB, RT, GL, etc) 6634' Ground Level		19. Proposed Depth 7630'	
22. Approximate date work will start* 3/20/06		20. BLM/BIA Bond No. on file	
23. Estimated duration 30 days		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer

Size of Hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8" H-40	32.3#	350'	158 Sxs, 220 ft3 - 100% Excess
8-3/4"	7" K-55	20#	2800'	317 Sxs, 610 ft3 - 45% Excess
6-1/4"	4-1/2" I-80	11.6#	7630'	576 Sxs, 1194 ft3 - 45% Excess

The on-site inspection was on 10/3/05 by Roger Herrera
Archy is by DCA
EA is by Nelson

SEE ATTACHED APD INFORMATION

Latitude: 36 Deg, 32 Min, 20.8 Sec N
Longitude: -107 Deg, 32 Min, 0.8 Sec W

25. Signature <i>Mike Pippin</i>	Name(Printed/Typed) Mike Pippin	Date 11/1/2005
Title Agent - Petroleum Engineer		
Approved by (Signature) <i>[Signature]</i>	Name(Printed/Typed) AFM	Date 4/17/06
Title AFM	Office FFO	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

HOLD C104 FOR NSL/Masuerke
NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2005 NOV 1 PM 3 53

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-29687	² Pool Code 72319 71589	³ Pool Name BLANCO MV + BASIN DK
⁴ Property Code 26629	⁵ Property Name RINCON UNIT	⁶ Well Number 512
⁷ GRID No. 189071	⁸ Operator Name PURE RESOURCES	⁹ Elevation 6634'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	27-N	7-W	7	695'	SOUTH	645'	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 328.45 5/2					¹³ Joint or Infill Y		¹⁴ Consolidation Code		¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	LOT 2	LOT 1
LOT 3	LOT 4	
QTR. CORNER FD 3 1/4" BC 1955 BLM		
25	LOT 5	
LOT 6	LOT 8	
LOT 7		
SEC. CORNER FD 3 1/4" BC 1955 BLM N 84-44-25 E 2654.9' (M)		QTR. CORNER FD 3 1/4" BC 1955 BLM

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
Signature: Mike Pippin
Printed Name: MIKE PIPPIN
Title: AGENT - PETR. ENGR.
Date: 11-1-05

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: 2005
Signature and Seal of Professional Surveyor: JOHN VUKONICH
Certificate Number: 14831

District I

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District II

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1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
May 27, 2004

WELL API NO

30-039-27687

5. Indicate Type of Lease: **FEDERAL**
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
FEDERAL: SF 079321

7. Lease Name or Unit Agreement Name
RINCON UNIT

8. Well Number: #512

9. OGRID Number: 189071

10. Pool name or Wildcat
Blanco MV & Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES LP

3. Address of Operator: c/o Agent, Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401 505-327-4573

4. Well Location

Unit Letter M : 695 feet from the South line and 645 feet from the West line

Section 25 Township 27N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6634'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Drilling Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Register Drilling Pit ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We intend to drill a new MV/DK well. The drilling pit will be built and lined according to our general pit guidelines on file at the NMOCD in Aztec, NM.

When the drilling pit is closed, it will be closed as per our general pit closing guidelines on file at the NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

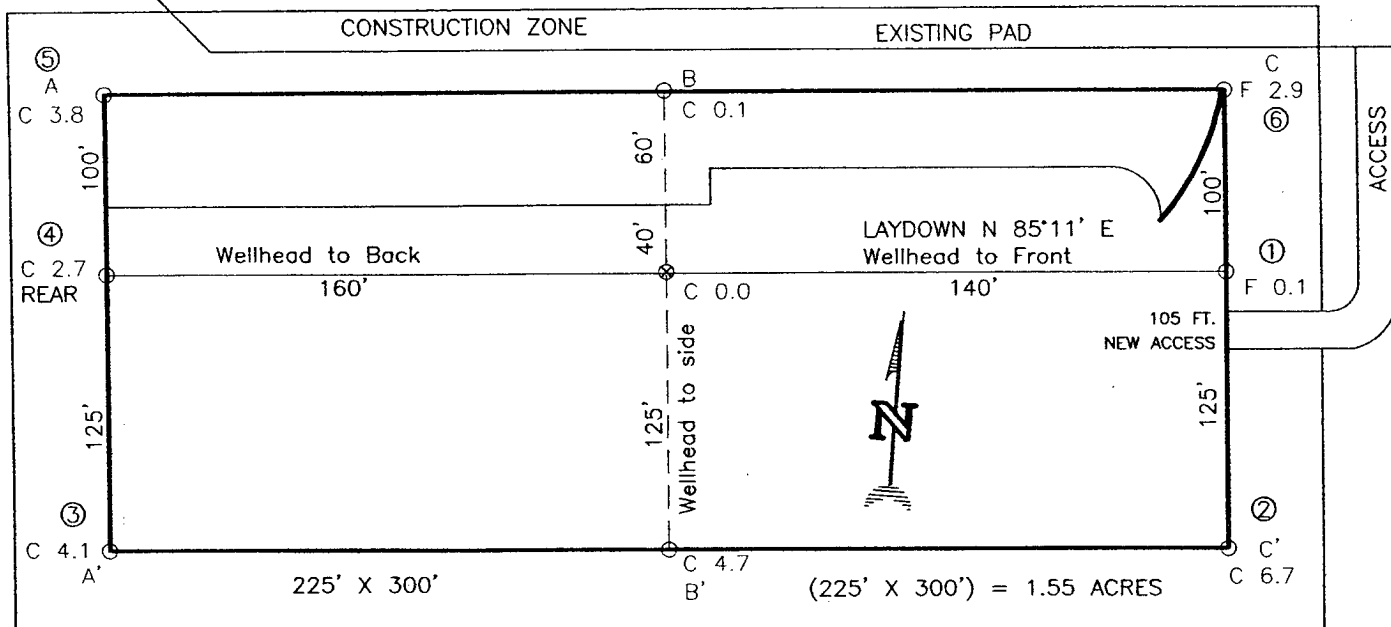
SIGNATURE Mike Pippin TITLE Agent, Petroleum Engineer DATE 11/1/05
Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No.: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE APR 19 2006

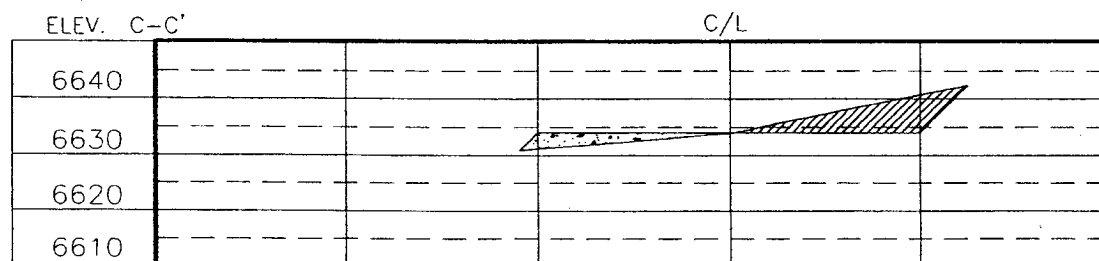
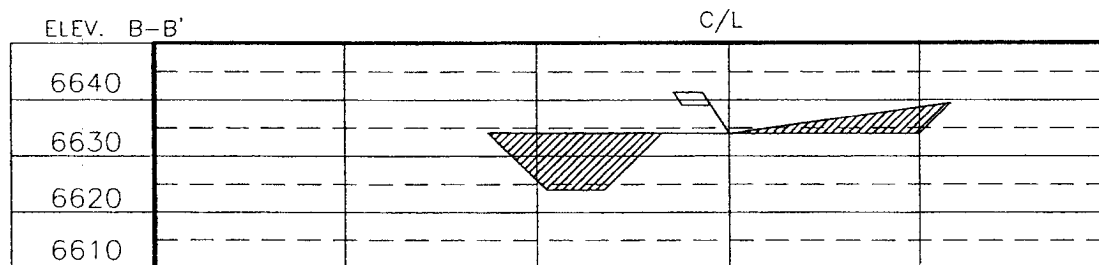
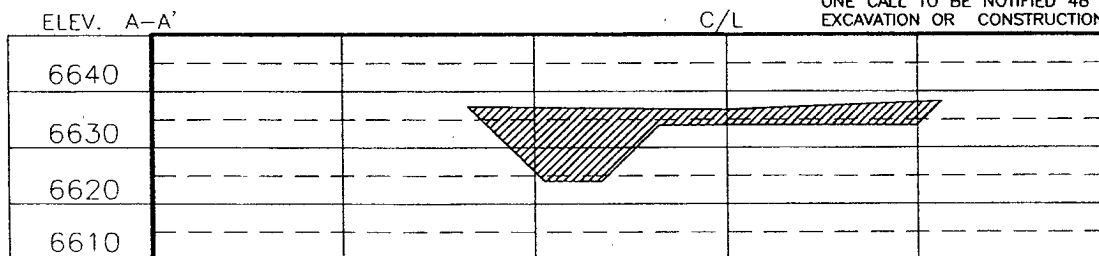
Conditions of Approval (if any):

PURE RESOURCES
 RINCON UNIT No. 512, 695 FSL 645 FWL
 SECTION 25, T27N, R7W, N.M.P.M., RIO ARRIBA COUNTY, N. M.
 GROUND ELEVATION: 6634, DATE: AUGUST 12, 2005



NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

PAGE #11

REVISION:	DATE:	REVISED BY:	G.V.
RESTAKED	8/25/05		

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15068 • Farmington, NM 87401
 Phone (505) 328-1772 • Fax (505) 328-6019
 NEW MEXICO L.S. No. 14831
 DRAWN BY: A.G.
 ROW#: PR114
 DATE: 08/22/05

PURE RESOURCES LP
RINCON UNIT #512 MV/DK
695' FSL, 645' FWL
Unit M Sec. 25 T27N R07W
Rio Arriba County, NM

Drilling Program

1. **ESTIMATED FORMATION TOPS: (KB)**

<u>Formation Name</u>	<u>Depth</u>
San Jose	Surface
Ojo Alamo	2127'
Kirtland	2447'
Fruitland	2732'
Pictured Cliffs	3047'
Cliffhouse	4737'
Menefee	4887'
Point Lookout	5312'
Greenhorn	7227'
Graneros	7287'
Dakota	7407'
Intermediate TD (7")	2800'
TD (4-1/2")	7630'

2. **NOTABLE ZONES**

Gas or Oil Zones

Fruitland
Pictured Cliffs

Cliffhouse
Menefee
Point Lookout
Dakota

Water Zones

Ojo Alamo
Kirtland

Coal Zone

Fruitland

Water zones will be protected with casing, cement, and weighted mud. Fresh water found while drilling will be recorded. Oil or gas shows will be tested for commercial potential based on the engineer's recommendations.

PURE RESOURCES LP
RINCON UNIT #512 MV/DK
695' FSL, 645' FWL
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Rio Arriba County, NM

3. PRESSURE CONTROL: (See Page 5)

Maximum expected pressure is ~2700 psi. The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical 11" 3,000 psi model is on page #5.

BOP equipment and all accessories will meet or exceed BLM requirements in 43 CFR Part 3160 for a 3000 psi system. A 3000 psi double ram hydraulic BOP will be used. Accumulator system capacity will be sufficient to close all BOPE with a 50% safety factor. Fill, kill, and choke manifold lines will be 2". Accessories will include upper and lower Kelly cocks with handles, stabbing valve to fit drill pipe on floor at all times, string float at bit, 3000 psi choke manifold with 2" adjustable and 2" positive chokes, and pressure gauge. BOPs will be tested every 24 hours. Tests will be recorded on IADC log.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Age</u>	<u>Connection</u>	<u>GL Setting Depth</u>
12-1/4"	9-5/8"	32.3#	H-40	New	ST&C	350'
8-3/4"	7"	20#	K-55	New	ST&C	2800'
6-1/4"	4-1/2"	11.6#	I-80	New	ST&C	7630'

Surface casing will be cemented to the surface with ~220 cu. ft. (~158 sx) Type III cmt or equivalent (1.39 ft³/sx yield, 14.6 ppg, & 6.7 gps) with 2% CaCl₂ and 1/4#/sx celloflake. Volume based on 100% excess. We plan to run a minimum of at least 3 centralizers. A wooden wiper plug will be displaced to within 20' of the shoe. WOC = 12 hours. Surface casing will be tested to 500 psi for 30 minutes.

Intermediate casing will be cemented to surface with a single stage. Total cement = 610 cu. ft. (317 sx). Volumes are calculated at 45% excess. If cement does not circulate to surface, then a temperature survey will be run to determine the actual cement top as needed. WOC = 12 hours. Test to 1000 psi for 30 minutes.

Lead cement will be ~499 cu. ft. (~237 sx) Premium Lite w/2% CaCl₂, 1/4#/sx cello flake, 6-1/4#/sx gilsonite, 8% gel mixed at 11.0 gps, 12.1 ppg for a yield of 2.11 cu. ft. per sx.

Tail cement will be ~111 cu. ft. (~80 sx) Type III w/2% CaCl₂, 1/4#/sx Cello flake mixed at 6.7 gps, 14.6 ppg for a yield of 1.39 cu. ft. per sx.

Cementing equipment will include a guide shoe, and autofill float collar will be run 20' off bottom. We plan on running at least 10 centralizers.

Production casing will be cemented to surface ensuring cement coverage inside the intermediate casing with a single stage. Total cement = 1194 cu. ft. (576 sx). Volumes

PURE RESOURCES LP
RINCON UNIT #512 MV/DK
695' FSL, 645' FWL
Unit M Sec. 25 T27N R07W
Rio Arriba County, NM

are calculated at 45% excess. If necessary, a CBL will be run during completion operations to insure cement coverage inside the 7" intermediate casing. Casing will be pressure tested to 6000 psi for 30 minutes during completion operations.

Lead cement will be ~201 cu. ft. (~85 sx) Premium Lite High Strength FM w/0.3% R-3, 2% KCl, 1/4#/sx Cello flake, 0.3% CD-32, 5#/sx Pheno Seal, 1% FL-52, mixed at 12.7 gps, 11.9 ppg for a yield of 2.37 cu. ft. per sx.

Tail cement will be ~993 cu. ft. (~491 sx) Premium Lite High Strength FM w/0.3% R-3, 2% KCl, 1/4#/sx Cello flake, 0.3% CD-32, 5#/sx Pheno Seal, 1% FL-52, mixed at 10.1 gps, 12.5 ppg for a yield of 2.02 cu. ft. per sx.

Cementing equipment will include a guide shoe, and autofill float collar will be run 20' off bottom with a centralized shoe joint and next five joints. Centralizers will be run across the producing zones.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Wt./ppg.</u>	<u>Vis.</u>	<u>Fluid Loss</u>	<u>PH</u>
0'-350'	FW gel/lime spud mud	8.4-8.7	30-50	NC	10
350'-2800'	FW gel/Polymer	8.3-8.6	30-35	<20cc's	9.5
2800'-7630'	Air &/or Air/mist	N/A	N/A	N/A	N/A

Lost circulation and absorption material will be on location.

6. CORING, TESTING, & LOGGING

No cores, drill stem tests, or open hole logs are planned. A cased hole TDT log will be run from TD through the top of the Mesaverde during completion operations.

7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, nor hydrogen sulfide are expected. Maximum pressure will be ~2700 psi.

8. OTHER INFORMATION

The anticipated spud date is March 20, 2006. It is expected it will take ~7 days to drill and ~12 days to complete the well. Completion will start about one month after the spud and will include hydraulic fracturing.

PURE RESOURCES LP
RINCON UNIT WELLS
RINCON FIELD
RIO ARriba COUNTY, NEW MEXICO

San Juan Basin
3M BOPE - Class 2 BOPE
Minimum of 3000 psi Working Pressure

