

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 30 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078500-A**

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 28-7 Unit

2. Name of Operator
Hilcorp Energy Company

8. Well Name and No.
San Juan 28-7 Unit 149

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

9. API Well No.
30-039-20328

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit E (SWNW), 1790' FNL & 790' FWL, Sec. 31, T28N, R7W

10. Field and Pool or Exploratory Area
Blanco Pictured Cliffs South

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FAN</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 9/28/2000. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 1/26/2018 with Bob Switzer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3
FEB 09 2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title **Operations/Regulatory Technician**

Signature

Christine Brock

Date

1/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Feather C Perry

Title

Acting Supv. NRS

Date

2/2/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD ✓

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RCC Reclamation Completion			Location Name: 28-7#149			Date: 1/26/18			Revision 2 (3/7/17)			
API#: 30-039 20328			UL-Sec-Twn-Rng: E-31-28-7			Lat/Long: 36.620024/-107.620009						
Surface Owner: BLM			Lease#: SF-078500A			County/State: Rio Arriba						
Pipeline Owner:			Twin/Solo-Locate Well Name & Operator:									
Onsite: Eric Smith			Agency Inspector: Rob Smith			Contractor:			Seed Mix:			
Interim Reclamation			Final Reclamation			Remediation						
Completed	Incomplete	N/A	Completed	Incomplete	N/A	Completed	Incomplete	N/A	Completed	Incomplete	N/A	
Have pit sample results been approved			3rd party pipeline removed	✓		Facilities stripped						
Has water been removed from pit			Anchors removed	✓		Certificate of waste issued & approved						
Have pit marker photos been taken			Equipment and piping removed	✓		Depth:						
Has certificate of waste been issued & approved			Power poles removed	✓		Width:						
Have all pit contents been removed			Cathodic protection removed	✓		Length:						
Has sample after content removal been taken			Vegetative cages removed	✓		Date of Excavation Start:						
Is location contoured			CMP's removed	✓		Date of Excavation End:						
Is there 4' of cover over pit			Non native gravel buried or removed	✓		Date of Backfill Start:						
Has top soil been spread evenly			Noxious weeds removed or sprayed	✓		Date of Backfill End:						
Has all non-native gravel been buried or removed			Invasive weeds removed or sprayed	✓		Yards Hauled Out:						
Has pit liner been removed			Contouring complete	✓		Impacted Soil Hauled To:						
Has all trash been removed			Top soil spread	✓		Yards Hauled In:						
Have all weeds been removed			Diversions clean and functional	✓		Fresh Soil Hauled In From:						
Teardrop allows vehicle access to all facilities			Silt trap clean and functional	✓		Approval to backfill						
Drainage ditches allow adequate run off			Cattle guard / gates removed	✓		Back fill mechanically compacted						
All non-traffic areas disked properly			Cellar / mouse hole covered	✓		Facilities reset						
All non-traffic areas seeded			Erosion under control	✓		Trash and debris removed						
Seeded areas have been mulched			Location properly ripped	✓		Close Out Completed						
Noxious weeds have been removed or sprayed			Location properly disked	✓		Soil Removal Sundry Ready to be Filed						
Invasive weeds have been removed or sprayed			Location seeded	✓								
Barriers set to deter traffic			Photo transect installed		✓							
Silt traps are functional			Access road properly closed	✓								
Culverts are functional			Public use controlled	✓								
Upper diversion is functional			Barriers in place	✓								
Have wellhead cages and Jersey barriers been removed			Grazing controlled	✓								
Have reclamation pictures been taken			P&A marker installed & legible	✓								
Growth at least 70%			Well sign removed	✓								
Agency Inspection Date:			Growth at least 70%	✓								
Sundry is ready to file			Trash and debris removed from location	✓								
			Final reclamation photos taken	✓								
			Agency Inspection Date: 1/26/18	✓								
			FAN Ready to be filed	✓								
Comments:							Comments:					