	Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013	
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-043-20449 5. Indicate Type of Lea	se
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE
	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. NOO-C-14-20-5555		
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Dome Navajo 3-22-7 8. Well Number # 001	
	 Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator 			9. OGRID Number 6515	
	Dugan Production Corporation 3. Address of Operator			10. Pool name or Wildcat	
	P.O.Box 420, Farmington, NM 87499			Alamito Gallup	
	Well Location List Letter L. 1660 fort from the South Line and 1980 fort from the Fort Line				
	Unit LetterJ_:1660feet from theSouth line and1980feet from theEastline Section 3 Township 22N Range 7W NMPM Sandoval County				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				ado y dr
	6898 GL				
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PERFORM REMEDIAL WORK	11 2 1 3 2 1 3 2 1 3 2 1 3 3 3 3 3 3 3 3			
	TEMPORARILY ABANDON DULL OR ALTER CASING	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB			DA 🗆
	DOWNHOLE COMMINGLE				
	CLOSED-LOOP SYSTEM OTHER:		OTHER: Bottom	hole communication after	completion of
	off-setting wells 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions 11.15 In the Light of				
	proposed completion or recompletion.				
	ncrease in casing and tubing pressure noted on 02/06/2018. Gas sample was tested on				
	2/06/2018. There was increased Nitrogen in casing gas. Casing pressure 300 psi, tubing				
	essure 180 psi. No clean up actions are required. Volume of communication is unknown. own on going completion job on wells N ESCAVADA UNIT #311H & N ESCAVADA UNIT #312H as				
			l WPX Energy by Notice of Stimulation Operations letter		
dated 01/00/2010.					
	Spud Date: Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	Carrier C. 200 (200)				
	TITLE Engineering Supervivor DATE 2/13/2018 pe or print name Aliph Reena E-mail address: aliph reena @ PHONE: 505-326-454 or State Use Only dugan production com				
	Type or print name Aliph For State Use Only	Keena E-mail address	aliph re	eena PHONE:	505-326-454
	A DDD OVED DV OAA	O. C. Dage town	anganp		
	APPROVED BY: Occopied Conditions of Approval (if any):	A An Anticologithm		DATE	