

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-078872-A</b>
2. Name of Operator <b>Hilcorp Energy Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4700, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>505-599-3400</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit D (NWNW), 790' FNL &amp; 790' FWL, Sec. 9, T27N, R11W</b>		8. Well Name and No. <b>Frontier B 2</b>
		9. API Well No. <b>30-045-06750</b>
		10. Field and Pool or Exploratory Area <b>Kutz Gallup / Basin Dakota</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>FAN</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 11/9/2011. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 1/31/2018 with Bertha Spencer & Gary Smith. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 3  
FEB 13 2018

RECEIVED

FEB 06 2018

Farmington Field Office  
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Christine Brock</b>		Title <b>Operations/Regulatory Technician</b>
Signature	Date <b>2/6/2018</b>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Susan NRS</i>	Title <i>Sup NRS</i>	Date <i>2/7/18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>FFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDC

3

RCC Reclamation Completion			Location Name: <u>FRONTIER B2</u>			Date: _____			Revision 2 (3/17/17)		
API#: <u>30-045-06750</u>			UL-Sec-Twn-Rng: <u>D 727N R1W</u>			Lat/Long: <u>36.59474, -108.01488</u>					
Surface Owner: <u>Navajo NAPI</u>			Lease#: <u>SF 078872-A</u>			County/State: <u>SAN JUAN NEW MEXICO</u>					
Pipeline Owner: <u>ENTERPRISE</u>			Twin/Co-locate Well Name & Operator:								
Onsite:			Agency Inspector: <u>[Signature]</u>			Contractor:			Seed Mix:		
Interim Reclamation			Final Reclamation			Remediation					
Have pit sample results been approved	Completed	Incomplete	3rd party pipeline removed	Completed	Incomplete	Facilities stripped	Completed	Incomplete	N/A		
Has water been removed from pit			Anchors removed			Certificates of waste issued & approved					
Have pit marker photos been taken			Equipment and piping removed			Depth:					
Has certificate of waste been issued & approved			Power poles removed			Width:					
Have all pit contents been removed			Cathodic protection removed			Length:					
Has sample after content removal been taken			Vegetative cages removed			Date of Excavation Start:					
Is location contoured			CMP's removed			Date of Excavation End:					
Is there 4" of cover over pit			Non native gravel buried or removed			Date of Backfill Start:					
Has top soil been spread evenly			Noxious weeds removed or sprayed			Date of Backfill End:					
Has all non-native gravel been buried or removed			Invasive weeds removed or sprayed			Yards Hauled Out:					
Has pit liner been removed			Contouring complete			Impacted Soil Hauled To:					
Has all trash been removed			Top soil spread			Yards Hauled In:					
Have all weeds been removed			Diversion clean and functional			Fresh Soil Hauled In From:					
Teardrop allows vehicle access to all facilities			Silt trap clean and functional			Approval to backfill					
Drainage ditches allow adequate run off			Cattle guard / gates removed			Back fill mechanically compacted					
All non-traffic areas diked properly			Cedar / mouse hole covered			Facilities reset					
All non-traffic areas seeded			Erosion under control			Trash and debris removed					
Seeded areas have been mulched			Location properly ripped			Close Out Completed					
Noxious weeds have been removed or sprayed			Location properly disked			Soil Removal Sundry Ready to be Filled					
Invasive weeds have been removed or sprayed			Location seeded								
Barriers set to deter traffic			Photo transect installed								
Silt traps are functional			Access road properly closed								
Chuverts are functional			Public use controlled								
Upper diversion is functional			Barriers in place								
Have wellhead cages and jersey barriers been removed			Grazing controlled								
Have reclamation pictures been taken			P&A marker installed & legible								
Growth at least 70%			Well sign removed								
Agency Inspection Date:			Growth at least 70%								
Sundry is ready to file			Trash and debris removed from location <u>Remove Pipe</u>								
			Final reclamation photos taken								
			Agency Inspection Date: <u>1-31-2018</u>								
			FAN Ready to be filed								
Comments:			Comments:			Comments:					
<u>apabloenavajopride.com</u>			<u>[Signature]</u> <u>G Smith</u>								
			<u>SUBMIT FAN</u>								

