Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DIVIGION		30-045-07768	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 67.	303	6. State Oil & Gas Lease No.	
87505	IGEG AND DEPONTS ON WELLS		7 7 77 77 77	
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR		Gallegos Canyon Unit Com J	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number		
			82	
2. Name of Operator BP America Production Company	. 1 48		9. OGRID Number 000778	
3. Address of Operator			10. Pool name or Wildcat	
1515 Arapahoe St, Tower 1. Suite 700				
Denver, CO 80202		Pinon Fruitland Sand, North		
4. Well Location			2 2 2 2 2 2	
	790 _feet from the _South line an		rom theWestline	
Section 28	Township 29N Range		IPM San Juan County	
	11. Elevation (Show whether DR, 5326			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A    DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  BP requests to P&A the subject well. Please see the attached P&A procedure and wellbore diagram. ONS. DIV DIST. 3  Run CBL and Submit for review and approval prior to cementing operations  Rig Release Date:   Notify NMOCD 24 hrs prior to beginning operations operations.				
SIGNATURE SIGNATURE		st of my knowledge		
Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369				
For State Use Only	_	ty Oil & Gas Ir		
APPROVED BY:		District #3		
APPROVED BY: 7 Local Conditions of Approval (if any):	TITLE	District // 0	DATE 2/16/18	
Constitution of Approval (it ally).	PY			

## PLUG AND ABANDONMENT PROCEDURE

January 23, 2018

## Gallegos Canyon Unit Com J #82

N. Pinon Ft. Sd.
790' FSL and 1190' FWL, Section 28, T29N, R12W
San Juan County, New Mexico / API 30-045-07768
Lat: N / Lat: W

	Lat: N/ Lat: W
Note:	All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
1.	Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2.	Rods:       Yes
3.	Plug #1 (Fruitland perforations and top, 900' – 800'): Round trip 5.5" gauge ring or mill to 900' or as deep as possible. Set 5.5" CR at 900'. Mix and pump 17 sxs Class B cement above CR from 900' to isolate the Fruitland interval.
4.	Plug #2 (7" casing shoe, 159' – 0'): Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs cement and spot a balanced plug from 159' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
5.	ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report.

Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM

stipulations

## Gallegos Canyon Unit Com J #82

Proposed P&A North Pinon Fruitland Sand

790' FSL, 1190' FWL, Section 28, T-29-N, R-12-W San Juan County, NM, API #30-045-07768

Today's Date: 1/23/18

Spud: 11/4/57

Completed: 11/10/57 Re-Completed: 8/30/66

Elevation: 5326 ' GI

Kirtland @ 108'

12.25" hole

5.5" TOC at surface per '62 C-101 form

8-5/8" 22.7# Casing set @ 109' Cement with 100 sxs, circulated

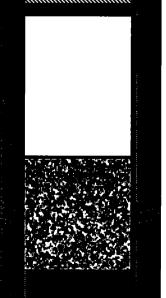
> Plug #2: 159' - 0' Class B cement, 20 sxs

Plug #1: 900' - 800' Class B cement, 17 sxs

Fruitland @ 950'

Pictured Cliffs @ 1244'

7-7/8" hole



TD 1820' **PBTD 1100'**  Set CR @ 900'

Fruitland Perforations: 950' -964'

Well was P&A 1/1/61. Re-entered 1966. CO to PBD 1100'.

**Pictured Cliffs Perforations:** 1248' - 1260'

5.5",14#, Casing set @ 1304' Cement with 210 sxs,