

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM6889

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
REESE MESA 10

9. API Well No.  
30-045-26090-00-S1

10. Field and Pool or Exploratory Area  
ALBINO PICTURED CLIFFS

11. County or Parish, State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY  
Contact: PRISCILLA SHORTY  
E-Mail: pshorty@hilcorp.com

3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 77002  
3b. Phone No. (include area code)  
Ph: 505-324-5188

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T32N R8W NWSE 0875FNL 1790FEL  
36.997650 N Lat, 107.657242 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/16/2018 RU rig and equipment. ND WH. NU BOP. Function and pressure test BOPE. Lay down tubing hanger. TIH w/ 5 jts and tagged 167' fill at 3917'. LD 5 jts. RU Tuboscope. POOH scanning tbg string. LD 35 bad jts. Cut out locking 3 slip stop from 2 to last tbg jt. SDFN.  
1/17/2018 PU and tally 46 jts of 2 3/8" new tbg. Tag fill at 3933'. 151' of fill. RU air unit. Est circ and cleaned out to PBTD. Cut air unit. TOOH 6 stands. Landed end of tbg above liner top. SDFN.  
1/18/2018 TIH w/ 6 stands, tag fill at 4033'. 51' of fill. RU air unit. Est circ and cleaned out to PBTD. Cut air unit. TOOH w/ tbg. LD CO assembly. PU prod tbg. TIH and tag 54' of fill. Contact HEC reps, will continue cleaning out. TOOH w/ tbg string. LD prod BHA. SFDN.  
1/19/2018 TIH w/ CO assembly and tbg string. Tagged 68' fill. RU air unit. Est circ and cleaned out to PBTD. TOOH and natural flow well. Made 10' fill in 1 hour. RU air unit. Est circ and cleaned out to PBTD. Cut air unit. TOOH w/ 6 stands leaving end of tbg above liner top. SDFW.  
1/22/2018 TIH w/ 6 stands. Tagged 10' fill. TOOH. LD CO assembly. PU prod BHA and TIH tbg string.

OIL CONS. DIV DIST. 3  
FEB 13 2018

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #403398 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 02/07/2018 (18JWS0099SE)**

Name (Printed/Typed) PRISCILLA SHORTY Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission) Date 02/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JACK SAVAGE Title PETROLEUM ENGINEER Date 02/07/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDAV

**Additional data for EC transaction #403398 that would not fit on the form**

**32. Additional remarks, continued**

Tagged additional 14'. Total of 24' fill. RU air unit. Est circ and cleaned out to PBD. TOOH w/ 6 stands, natural flow for 2 hours. TIH w/ 6 stands. Well made 5' fill in 2 hrs. SB 6 stands. SDFN. 1/23/2018 TIH w/ 6 stands. Tagged 10' fill. RU air unit and cleaned out to PBD. POOH and landed tbg string at 3965'. ND BOPE and NU WH. RU air unit. Pressure test tbg for 10 min test good. Raise pressure to 800 psi and popped off exp check. Unloaded wellbore. Est circ and dried wellbore. Cut air unit. Natural flow well to flowback. RD.

- Tubing size, weight & Grade?