

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONS. DIV DIST. 3
 FEB 05 2018

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-27537
2. Name of Operator BP America Production Company- L48		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 737 North Eldridge Pkwy Houston, TX 77079		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>N</u> : <u>1150</u> feet from the <u>South</u> line and <u>1540</u> feet from the <u>West</u> line Section <u>24</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5290'		8. Well Number 377
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 000778
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		10. Pool name or Wildcat Basin Fruitland Coal
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com proposed completion or recompletion.

Approved for plugging of wellbore only.
 Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
www.emnrd.state.us/ocd

Please see the attached P&A performed on the subject well January 2018.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 1/31/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

APPROVED BY: Bob Pell TITLE Deputy Oil & Gas Inspector, District #3 DATE 2/15/18
 Conditions of Approval (if any): AV

Wellbore Diagram

Gallegos Canyon Unit 377

API #: 3004527537

San Juan, New Mexico

Surface Casing

7" 20# @ 120 ft

Plug 2

137 feet - Surface

137 feet plug

31 sacks of Class B Cement

Plug 1

1067 feet - 715 feet

352 feet plug

30 sacks of Class B Cement

Formation

Kirtland - 100 feet

Fruitland Sand - 852 feet

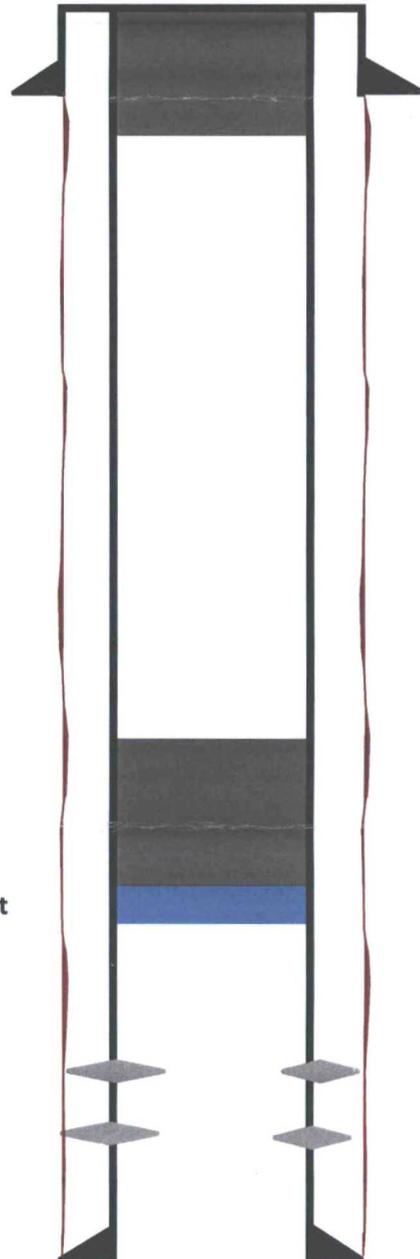
Fruitland Coal - 1115 feet

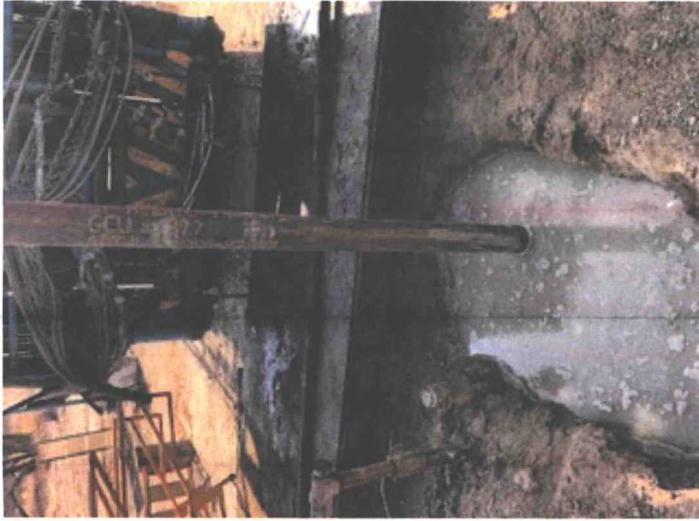
Pictured Cliffs - 1154 feet

Retainer @ 1067 feet

Production Casing

4.5" 9.5# @ 1400 ft





FEB 14 2018

Plug And Abandonment End Of Well Report

GCU 377

1150' FSL & 1540' FWL, Section 24, T29N, R13W

San Juan County, NM / API 30-045-27537

Work Summary:

- 1/24/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 1/25/18** MOL and R/U P&A rig. L/D horse's head. Shut down for the day.
- 1/26/18** Checked well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Blew down well. Pressure tested tubing to 1000 psi in which it successfully held pressure. L/D rods and rod pump. N/D wellhead, N/U BOP and function tested. TOH and tallied workstring. P/U casing scraper and round tripped above top perforation at 1114'. P/U 4-1/2" CR, TIH and set at 1067'. Stung out of CR and pressure tested casing to 750 psi in which it successfully held pressure. Loaded Bradenhead with 1/2 bbl fresh water and pressure tested to 325 psi in which it successfully held pressure. Pressure test witnessed by NMOCD inspector Thomas Vermersch. TOH and prepped wellhead for cut-off. Ready to start cementing services 1-29-18. Shut down for the day.
- 1/29/18** TIH and R/U cementing services. **Pumped Plug #1: (Fruitland Perforations and Formation Top 1067'-715', 30 Sacks Class B Cement)** Mixed 30 sx Class B cement and spotted a balanced plug to cover Fruitland perforations and formation top. L/D tubing to surface. R/U cementing services and pumped **Plug #2: (Surface 137'-surface, 31 Sacks Class B Cement)**. N/D BOP, cut off wellhead and topped off well. Installed P&A marker to comply with BLM & NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL. Thomas Vermersch was NMOCD inspector on location.