

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 077874
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4700, Farmington, NM 87499	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit B (NWNE), 970' FNL & 1650' FEL, Sec. 2, T27N, R10W		8. Well Name and No. Feasel 2R
		9. API Well No. 30-045-29209
		10. Field and Pool or Exploratory Area Fulcher Kutz PC
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FAN</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 9/1/2004. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and passed on 1/16/2018 with Bob Switzer. Please remove this well from the Hilcorp Energy Company bond.

OIL CONS. DIV DIST. 8
FEB 15 2018

RECEIVED

FEB 06 2018

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Christine Brock		Title Operations/Regulatory Technician
Signature <i>Christine Brock</i>		Date 2/6/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Susan Scott</i>	Title <i>Sup WRS</i>	Date <i>2/7/18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Fro</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCC Reclamation Completion			Location Name: <u>FENCE 2 R</u>			Date: <u>1-16-2018</u> Revision 2 (3/7/17)					
API#: <u>30-045-29209</u>			UL-Sec-Twn-Rng: <u>"6" T27N R 10W</u>			Lat/Long: <u>36.60858, -107.86104</u>					
Surface Owner:			Lease#: <u>NM SE 077874</u>			County/State: <u>SAN JUAN NEW MEXICO</u>					
Pipeline Owner:			Twin/Co-Locate Well Name & Operator:			Seed Mix:					
Onsite: <u>San Jaquer</u>			Agency Inspector: <u>Bob Swain</u>			Contractor:					
Interim Reclamation			Final Reclamation			Remediation					
			Completed	Incomplete	N/A	Completed	Incomplete	N/A	Completed	Incomplete	N/A
Have pit sample results been approved						3rd party pipeline removed			Facilities stripped		
Has water been removed from pit						Anchors removed			Certificate of waste issued & approved		
Have pit marker photos been taken						Equipment and piping removed			Depth:		
Has certificate of waste been issued & approved						Power poles removed			Width:		
Have all pit contents been removed						Cathodic protection removed			Length:		
Has sample after content removal been taken						Vegetative cages removed			Date of Excavation Start:		
Is location contoured						CMP's removed			Date of Excavation End:		
Is there 4' of cover over pit						Non native gravel buried or removed			Date of Backfill Start:		
Has top soil been spread evenly						Noxious weeds removed or sprayed			Date of Backfill End:		
Has all non-native gravel been buried or removed						Invasive weeds removed or sprayed			Yards Hauled Out:		
Has pit liner been removed						Contouring complete			Impacted Soil Hauled To:		
Has all trash been removed						Top soil spread			Yards Hauled In:		
Have all weeds been removed						Diversion clean and functional			Fresh Soil Hauled In From:		
Teardrop allows vehicle access to all facilities						Silt trap clean and functional			Approval to backfill		
Drainage ditches allow adequate run off						Cattle guard / gates removed			Back fill mechanically compacted		
All non-traffic areas disked properly						Culver / mouse hole covered			Facilities reset		
All non-traffic areas seeded						Erosion under control			Trash and debris removed		
Seeded areas have been mulched						Location properly ripped			Close Out Completed		
Noxious weeds have been removed or sprayed						Location properly disked			Soil Removal Sundry Ready to be Filed		
Invasive weeds have been removed or sprayed						Location seeded					
Barriers set to deter traffic						Photo transect installed					
Silt traps are functional						Access road properly closed					
Culverts are functional						Public use controlled					
Upper diversion is functional						Barriers in place					
Have wellhead cages and jersey barriers been removed						Grazing controlled					
Have reclamation pictures been taken						PAA marker installed & legible					
Growth at least 70%						Well sign removed					
Agency Inspection Date:						Growth at least 70%					
Sundry is ready to file						Trash and debris removed from location					
						Final reclamation photos taken					
						Agency Inspection Date: <u>1-16-2018</u>					
						FAN Ready to be filed					
Comments:			Comments:			Comments:					
			<u>SUBMIT FAH</u>								