

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N0-G-1401-1867
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
W Lybrook Unit #707H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35739

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 877' FSL & 366' FEL, Sec 12, T23N, R9W
BHL: 339' FNL & 2325' FWL, Sec 12 T23N, R9W**

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Flared/Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Sample

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

WPX flared this well due to the frac activity on **W Lybrook Unit #705H/745H/746H**.
Flared: 1/24/18-1/25/18
Volumes: 402.29
Gas sample attached.

RECEIVED

FEB 09 2018

FEB 07 2018

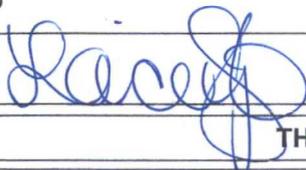
FARMINGTON FIELD OFFICE
By: 

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title **Permit Tech III**

Signature



Date **2/8/18**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD ✓

OIL CONS. DIV DIST. 3
FEB 14 2018

Diablo Analytical BTU Report GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	WLU 707
Station Number	
Taken By	Alpine Analysis LLC
Operator	Travis Tapp
Sample Notes	NOT GOOD REPRESENTATION
Method Name	StandardNatGas.met
Injection Date	2018-01-24 16:02:43
Report Date	2018-01-24 16:07:47
EZReporter Configuration File	default Standard Sample.cfgx
Source Data File	2018-01-24 16-02-26 (GMT -07-00)WLU 707.dat
EZReporter Data File	WLU 707-20180124-160747.ezrx
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	0.323	659283.0	1.49715	0.0	0.01448	0.168
Methane	0.331	7195649.0	23.73289	240.3	0.13146	4.093
Carbon Dioxide	0.380	189438.0	0.43489	0.0	0.00661	0.075
Ethane	0.417	5854795.0	12.74489	226.1	0.13232	3.467
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000
Propane	0.527	0.0	0.00000	0.0	0.00000	0.000
i-Butane	0.585	60867626.0	41.71180	1359.6	0.83707	13.884
n-Butane	0.609	0.0	0.00000	0.0	0.00000	0.000
i-Pentane	0.701	14821249.0	8.95227	359.0	0.22301	3.330
n-Pentane	0.745	13109344.0	7.60954	305.7	0.18956	2.806
Hexanes Plus	0.000	6963984.0	3.31657	0.0	0.00000	0.000
Water	0.000	0.0	0.00000	0.0	0.00000	0.000
Total:			100.00000	2490.6	1.53451	27.823

Results Summary

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	61.71730	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Water Mole%	-	1.74067
Gross Heating Value (BTU / Ideal cu.ft.)	2490.6	2447.3
Gross Heating Value (BTU / Real cu.ft.)	2534.0	2491.3
Relative Density (G), Real	1.5606	1.5453
Compressibility (Z) Factor	0.9829	0.9823
Total GPM	27.823	27.455