NMOCD

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Submit One Copy To Appropriate District	State of New Me	xico	FED 2 2 2010	Form C-103
Office District I	Energy, Minerals and Natu		evised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240		DI:	WELL API NO. 300046-09862	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OH CONCEDVATION DIVISION			Lease
District III	1220 South St. Francis Dr.		5. Indicate Type of STATE	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Johnson	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number	
BP America Production Company			000778	
3. Address of Operator			10. Pool name or W	
1515 Arapahoe St, Tower 1 Suite 700 Denver, CO 80202			AZTEC PICTURED CLIFFS	
4. Well Location				
Unit Letter J: 1650 feet f	from the South line and 1550 feet	from the East line		
Section <u>02</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>San Juan, County</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5827'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTI	ENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				LTERING CASING
TEMPORARILY ABANDON	ORARILY ABANDON			AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB	
OTUED.		⊠ Leastien is w	adu for OCD incoce	ion offer DOA
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE				
MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, ret			-	
Johnson 1 well is co-located with the Aztec Com 4 002H API 30-045-35689 well. All production equipment relating to the Johnson 1				
plug and abandoned well has been removed from location. Final reclamation will occur upon the plugging and abandonment of BP's remaining active well on location.				
To schedule an inspection please contact Sabre Beebe at <u>Sabre.Beebe@bp.com</u> or 970-779-9398.				
Anua de la companya del companya de la companya del companya de la				
SIGNATURE TITLE Regulatory Analyst DATE 2/20/2018				
TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-892-5369 Pro State Use Only Oll & Gas Inspector,				
APPROVED BY:	TITLE	Distric	ot #3	DATE 2/23/18
Conditions of Approval (if any):	PY	210111		