Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached Approval of this notice does not contifue the certify that the applicant holds legal or equitable title to those rights in the subject least

RECEIVED

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Expires Jnovember 30,

BUI	REAU OF LAND MANAC	SEMENT	JUN - 5 2003	5. Lease Serial	No	_
Λ SUNDRY	YNOTICES AND REPORT	SON WELLSPan	BBILOF Land Manage			
Do not use this	s form for proposals to	drill or reente	r Qura ngo, Colorado	6. If Indian, All	lottee or Tribe Name	
B abandoned well. Use Form 3160-3 (APD) for such proposals.				Navajo Allottee		
				7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					$(x_1, \dots, x_n) \in \mathbb{R}^n$	
1. Type of Well						
1. Type of Well Oil Well Gas Well	Other			8. Well Name a	and No	_
2. Name of Operator				Inez #1		
Running Horse Production Company				9. API Well No).	_
			e No. (include area code) 30-045-23838			
PO Box 737, Ignacio, CO 81137		970-563-0145	0-563-0145		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitla	nd Coal	
790' FNL & 1850' FEL, Section	n 33, T26N-R12W			11. County or Pa	arish, State	CAMP COMM
		•		San Juan N	ow Movico	
				San Juan, N	ew Mexico	
12. CHECK APE	PROPRIATE BOX(ES) TO IT	NDICATE NATUR	E OF NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	_
7	Alter Casing	Fracture Treat	Reclamatio	•	Well Integrity	
Subsequent Report	Casing Repair	New Construct	ion Recomplete	· ·	Other	
A First Alamatan Avata	Change Plans	Plug and Aban	= : :			_
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		-	_
 Describe Proposed or Completed Ope If the proposal is to deepen direction 	rations (clearly state all pertinent rally or recomplete horizontally,	t details, including es give subsurface locati	timated starting date of ons and measured and to	any proposed work	and approximate duration the	reo
13. Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the we Following completion of the involved Testing has been completed. Final determined that the site is ready for fin	ork will be performed or provide of operations. If the operation res	the Bond No. on filults in a multiple cor	e with BLM/BIA. Required in the Requirement of the	ired subsequent re in a new interval,	ports shall be filed within 30 a Form 3160-4 shall be filed	day
determined that the site is ready for fin	al inspection.)	led only after all led	unranents, including rec	iamation, nave bee	n completed, and the operator	: ha
Running Horse Production Co	mnany proposos to plus	and abandon t	- حالمت و المنابعة	4 - 44 44 44		
Running Horse Production Co	inpany proposes to plug	and abandon to	nis well according	to the attache	d prognosis.	
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	•		18 11 10 13 (13)	3		
•		Æ	A STATE OF	(A)	JECE Farmin	
	•		2003 JUN 2003	3	RECEIVED Farmington, Na	
			OIL CONS. DIV DIST. 3	88	ğ 🛓 ≤	
•		O	DIST. 3		VED	
		. 🗸	s Karasa			
			54871			
14. I hereby certify that the foregoing is	- tana and - a					=
14. I hereby certify that the foregoing is Name (Printed/Typed)	uue and correct	Title O				
Kobert J. Voorhee	5	Vice-11	esidentat	Engineer	na Developm	P
Signature /	7	Date		J	7 200.000	<u>.</u>
INTENT YUW				y 20, 2003	PAPENDESI ON LEGISLA DE LA CONTRACTOR DE L	_
Approved by	THIS SPACE	FOR FEDERAL OF	RSTATE USE			
Original Signed: Stephen Mason		Title		Date	JUN 1 6 2003	

Office

May 20, 2003

Running Horse Production Company

P&A Procedures for Inez #1

Location: NE/4 Sec 33, T26N-R12W, San Juan County, NM

Field: Basin Fruitland Coal

Surface: Navajo

Minerals: NOO-C-14-20-7469

Elevation: 6126'

Production String: 2 7/8" @1241'

PBTD: 1219'

Procedure:

1. MIRU service unit.

2. NU 2 3/8" relief line. Blow well down and kill with water if necessary. Laydown rods & tubing.

3. Connect cement truck directly to 2 7/8" tubing and fill tubing with 40 sx (47 cu ft) of Class H cement with 1/4#/sk celloflake. Pump cement until tubing stands full.

4. Cut off wellhead and install dry hole marker. Reclaim location as per BLM specifications.