Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NO-G-1403-1908 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. W LYBROOK UNIT / NMNM135216A 1. Type of Well 8. Well Name and No. W Lybrook Unit 744H Oil Well Gas Well OIL CONS. DIV DIST. 3 Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC APR 1 0 2017 30-045-35730 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 505-333-1808 LYBROOK MANCOS W Aztec, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1202' FSL & 1307' FWL, Sec 8, T23N, R8W SAN JUAN COUNTY, NEW MEXICO BHL: 2289' FNL & 335' FEL, Sec 17 T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Equipment Casing Repair New Construction Recomplete Subsequent Report **Placement** Change Plans Plug and Abandon Temporarily Abandon Convert to Plug Back Water Disposal Final Abandonment Notice Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy Production, LLC is requesting to set permanent facilities on the W Lybrook Unit 703H, 704H, 711H, 713H, 743H, and 744H well pad. Permanent facilities on location would consist of two gas lift skids and cathodic protection equipment. A site visit was conducted on March 27, 2017 with Randy McKee to discuss facility layout and placement. Facilities on location would consist of two gas lift skids and cathodic protection equipment. Concurrently, WPX and BLM decided these facilities would be located on the south side of the access road. Please see the attached well pad diagram.

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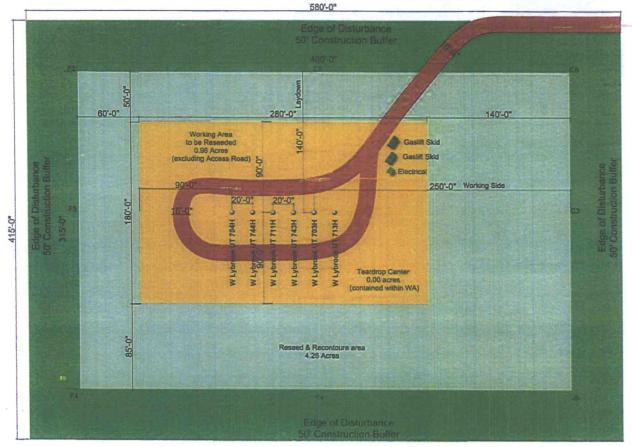
MAR 3 1 2017

14. I hereby certify the Name (Printed/Typed	nat the foregoing is true and	correct.					iington Field Office of Land Management
Marie Jaramillo			٨	Title Perm	it Technician III		
Signature	March	May		Date 03/31			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Sunga 8	WA		Title	Sup NRS	Date 4	1/3/17
Conditions of approval, if any, are attached. Approval of this notice does not warra or certify that the applicant holds legal or equitable title to those rights in the subjected which would entitle the applicant to conduct operations thereon.					FFO		
Title 18 U.S.C. Section	on 1001 and Title 43 U.S.C.	Section 1212, make it	a crime for	any person kn	owingly and willfully to mal	ke to any department	or agency of the

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WPX Energy Production, LLC W Lybrook Unit 703H, 704H, 711H, 713H, 743H & 744H Well Pad Diagram Section 8, T23N, R8W, NMPM San Juan County, New Mexico



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orrors.

W Lybrook UT 703H 1,212' FSL & 1,366' FWL API # 30-045-35727

W Lybrook UT 704H 1,199' FSL & 1,287' FWL API # 30-045-35728 W Lybrook UT 711H 1,205' FSL & 1,327' FWL API # 30-045-35809

W Lybrook UT 713H 1,215' FSL & 1,386' FWL API # 30-045-35808

- 1) Long Term Disturbance = 0.31 Acres
 - a. Facilities = 0.00* Acres
 - b. Access Road (AR) = 0.31 Acres
- 2) Reseed Area Only= 0.96 Acres
 - a. Working Area (WA) = .96 Acres (excluding Access Road)
 - b. Teardrop Area (contained within WA) = 0.00 Acres
- 3) Reseed & Recontoure Area = 4.26 Acres

Total Disturbance Area = 5.53 Acres

*Production facilities for the W. Lybrook UT 703H, 704H, 711H, 713H, 743H & 744H are remotely located on WLU Remote #1.



NORTH

90'-0"

1" = 90'

W Lybrook Unit NMNM-135216X

W Lybrook UT 743H 1,209' FSL & 1,346' FWL API # 30-045-35729

W Lybrook UT 744H 1,202' FSL & 1,307' FWL API # 30-045-35730