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Form 3160-5
(June 2015)

AUG 02 2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LOGOS Operating, LLC

3a. Address

2010 Afton Place
Farmington, NM 87401

3b. Phone No. (include area code)

(505) 324-4145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

480' FNL 592' FWL, NW/NW, D Sec 20, T25N, R08W,

5. Lease Serial No.

NMNM118134

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

LOGOS 2508 20D 15

9. API Well No.

30-045-35828

10. Field and Pool or Exploratory Area

Duffers Point-Gallup Dakota

11. Country or Parish, State

San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Subsequent Report

☐ Alter Casing

☐ Hydraulic Fracturing

☐ Reclamation

☐ Well Integrity

☐ Final Abandonment Notice

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Facility Set

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Please see the attached preliminary site security diagram reflecting the planned facility setup area per the onsite with Bob Switzer/BLM on 07/28/17.

OIL CONS. DIV DIST. 3

AUG 10 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tamra Sessions

Regulatory Specialist

Title

Signature

Tamra Sessions

Date

08/02/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Super NRS

Title

Super NRS

Date

8/4/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

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LOGOS OPERATING, LLC - SITE DIAGRAM				NAME: Wayne Ritter	
				DATE: 07/28/17	
WELL / SITE NAME:	LOGOS 2508 20D 15	LEGAL DESCR (U-S-T-R):	UL D, SEC 20, T25N, R08W		
API No.:	30-045-35828	PRODUCING ZONE(S):	GP		
LEASE No.:	NMNM117140	LATITUDE:	36.392360	LONGITUDE:	107.711944
FOOTAGES:	480 FNL & 592 FWL	COUNTY:	San Juan	STATE:	NM

Temporary Pit

INDICATE NORTH DIRECTION

PUMPING UNIT

WH

50'

 120'
 20' to edge of pad
 20' to edge of pad

ENTRANC

Preliminary Site Diagram DATE _____
 BLM print name _____
 BLM signature _____

BERM 42' x 90'
 Footprint 50' x 120'

**UNDERGROUND LINES ARE ESTIMATES.
DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.**

INDICATE NATURAL DRAINAGE DIRECTION

The Site Security Plans are Located At:
 Logos Resources, LLC
 4001 N. Butler, Bldg 7101
 Farmington, NM 87401

Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales.
 Per SPCC : Water Tanks - Indicate drain valves .

SALES DRAIN EQUALIZER	WH PROD TANK WTR TANK PIT TANK PUMPING UNIT	RTU Above ground piping, size, and direction of flow 3"
OVERFLOW TRUCK LOADING	SEP DBU METER	CP Below ground piping, size, and direction of flow 3"
UST U/G STRG TK LUBE OIL LUBE OIL TK TRANSFORMER	Below ground electrical line ----- E -----	