

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field Office Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well [] Oil Well [] Gas Well [x] Other
2. Name of Operator Dominion Production Company LLC.
3a. Address 1414 W. Swan Ave. Suite 100. Tampa Fl. 33606
3b. Phone No. (include area code) 813-579-1188
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 720' FNL & 1850' FWL Section 12 17N 9W
5. Lease Serial No. NMNM-081208
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. South Hospah #52
9. API Well No. 3003120243
10. Field and Pool, or Exploratory Area South Hospah
11. County or Parish, State McKinley County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The South Hospah #52 Injection Well was plugged in accordance with the attached plugging report. We will submit a Final Abandonment Notice as soon as surface area has been reclaimed.

OIL CONS. DIV DIST. 3

JAN 22 2018

ACCEPTED FOR RECORD

JAN 17 2018

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Burns Title President Signature [Signature] Date 11/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Date Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Dominion Production Co. LLC.

Plug And Abandonment End Of Well Report

South Hospah #52

720' FNL & 1850' FWL Section 12, T17N, R9W

McKinley County, NM / API 30-031-20243

Work Summary:

- 11/6/17** Made BLM and NMOCD P&A operations notifications at 10:00 AM MST.
- 11/7/17** R/U P&A rig and checked well pressures. Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. N/D wellhead and N/U BOP. P/U 2-7/8" tubing, TIH and tallied. Tagged wellbore TD at 1580'. Attempted to circulate wellbore and found hole in casing near surface. TOH and shut-in well to wait on welder to repair casing.
- 11/8/17** TOOH and ran CBL from 1575' to surface. Welder repaired nipple on surface casing so well could be circulated. Pumped Plug #1(Gallup Plug) from 1580' to 1470'. WOC 4 hours. TIH and tagged cement at 1470'. RIH and perforated at 620'. TIH with CR and set at 573', Attempted to pressure test casing but it failed to hold pressure. Established injection rate into perforations at 620'. Pumped 20 bbl fresh water with no returns at surface. Shut-in well for the day.
- 11/9/17** Prepared to pump surface plug and was notified by BLM inspector that Plug #1(Gallup Plug) that had been pumped the previous day did not meet the minimum plug interval necessary to cover the Gallup formation top. Call was made to BLM office and it was determined that Plug #1 would have to be topped off to meet the necessary minimum plug interval. CR that was set at 573' for surface plug had to be drilled out to top-off Plug #1. P/U bit and started drilling out CR at 573'. Continue drilling out CR 11-10-17.

11/10/17 P/U mill and milled CR and pushed to bottom. TOH and L/D mill. TIH and topped off Plug #1 (Gallup Plug). Pumped Plug #1 from 1460' to 1135'. Shut-in well for the day and WOC overnight.

11/11/17 TIH and tagged cement at 1135'. TOH and P/U CR and set at 570'. Successfully established circulation into perforations at 620' with 7 bbl fresh water. Successfully squeezed 3 bbl cement below CR at 600 psi. Stung out of CR and pumped surface plug from CR at 570' to surface. N/D BOP and cut-off wellhead. Topped-off surface casing with cement and installed P&A marker per BLM and NMOCD standards.

Plug Summary:

Plug #1: (Upper Gallup Sand Formation Top 1580'-1135', 15 Sacks Class B Cement + 40 sx re-pumped)

Mix 15 sx Class B cement and spotted a balanced plug to cover Gallup formation top. WOC overnight. TIH and tagged cement at 1470'. Initially plug was approved by BLM inspector. It was later determined that the plug interval did not meet the necessary minimum plug interval to cover Gallup formation top. CR for surface plug was drilled out and plug #1 was topped-off with an additional 40 sx of cement. WOC overnight. TIH and tagged at 1135'.

Plug #2: (Mancos Formation Top/Surface 620'-surface, 119 Sacks Class B Cement (35 sx for top-off))

RIH and perforated 620'. P/U CR, TIH and set at 570'. Successfully established circulation into perforations at 620' with 7 bbl of fresh water. Successfully squeezed 3 bbl of cement under CR at 600 psi. Stung out of CR and pumped surface plug from CR at 570' to surface. Observed well per BLM requirements. Cut-off wellhead and topped off well. Installed P&A marker per BLM and NMOCD regulations. Took picture of marker in place and recorded GPS coordinates.