

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dominion Production Company LLC.

3a. Address
1414 W. Swan Ave. Suite 100. Tampa FL 33606

3b. Phone No. (include area code)
813-579-1188

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2210' FNL & 1300' FEL Section 12 17N 9W

5. Lease Serial No.
NMNM-12335

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
South Hospah #60

9. API Well No.
3003120411

10. Field and Pool, or Exploratory Area
South Hospah

11. County or Parish, State
McKinley County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The South Hospah #60 Injection Well was plugged in accordance with the attached plugging report. A Final Abandonment Notice will be submitted after Surface reclamation is complete.

OIL CONS. DIV DIST. 3

JAN 22 2018

JAN 17 2018

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Burns

Title **President**

Signature

Date

11/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AV

Dominion Production Co. LLC.

Plug And Abandonment End Of Well Report

South Hospah #60

2210' FNL & 1300' FEL Section 12, T17N, R9W

McKinley County, NM / API 30-031-20411

Work Summary:

11/10/17 Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.

11/11/17 R/U P&A rig and checked well pressures. Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. N/D wellhead and N/U BOP. Released tubing anchor and L/D 47 jts of 2-3/8" tubing. P/U 2-3/8" workstring, TIH and tallied. Tagged wellbore TD at 1608'. Shut-in well for the night.

11/12/17 R/U Blue Jet and ran CBL from tag depth at 1608' to surface. Emailed CBL to BLM office for review. CBL indicated good cement from CR at 1608' to surface. Pumped Plug #1 to cover Gallup formation top. WOC 4 hours. TIH and tagged cement at 1290'. Pumped surface plug from 750' to surface. N/D BOP and cut-off wellhead. Topped-of well with necessary volume of cement and installed P&A marker per BLM & NMOCD standards.

Plug Summary:

Plug #1: (Upper Gallup Sand Formation Top 1608'-1290', 40 Sacks Class B Cement)

Mix 40 sx Class B cement and spotted a balanced plug to cover Gallup formation top. WOC 4 hours. TIH and tagged cement at 1290'.

Plug #2: (Mancos Formation Top/Surface 750'-surface, 103 Sacks Class B Cement)

Mixed 103 sx of Class B cement at pumped surface plug from 750' to surface. Observed well per BLM requirements. Cut-off wellhead and topped off well. Installed P&A marker per BLM and NMOCD regulations. Took picture of marker in place and recorded GPS coordinates.