

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 21 2018

5. Lease Serial No. **NMSF-078884**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
2. Name of Operator Hilcorp Energy Company		8. Well Name and No. Canyon Largo Unit 205
3a. Address PO Box 4700, Farmington, NM 87499	3b. Phone No. (include area code) 505-599-3400	9. API Well No. 30-039-20741
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit G (SWNE), 1500' FNL & 1750' FEL, Sec. 13, T25N, R06W		10. Field and Pool or Exploratory Area South Blanco Pictured Cliffs
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FAN</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 07/06/05. Reclamation was completed and the location is now ready for final closure approval. The location was inspected and pass on 2/08/2018 with Bob Switzer (BLM) and Eric Smith (HEC). Please remove this well from the Hilcorp Energy Company bond.

NMOCB
MAR 02 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Etta Trujillo Title **Operations/Regulatory Technician Sr**

Signature *Etta Trujillo* Date **2-21-18**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Suzanne Swan* Title *Sup NRS* Date *2/27/18*

Office *RFO*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCC Reclamation Completion				Location Name: <u>Canyon Largo unit #205</u>		Date: <u>2/8/18</u>		Revision 2 (3/7/17)					
AP#: <u>3003920741</u>				UL-Sec-Twn-Rng: <u>G-13-25-C</u>		Lat/Long: <u>36.403006/107.415614</u>							
Surface Owner: <u>BIM</u>				Lease# <u>SS-078884</u>		County/State: <u>Rio Arriba</u>							
Pipeline Owner:				Twin/Co-Locate Well Name & Operator:									
Onsite: <u>Eric Smith</u>			Agency Inspector: <u>Bob Swisher</u>			Contractor: <u>_____</u>		Seed Mix: <u>_____</u>					
Interim Reclamation				Final Reclamation				Remediation					
				Completed	Incomplete	N/A	Completed	Incomplete	N/A	Completed	Incomplete	N/A	
Have pit sample results been approved							3rd party pipeline removed						
Has water been removed from pit							Anchors removed						
Have pit marker photos been taken							Equipment and piping removed						
Has certificate of waste been issued & approved							Power poles removed						
Have all pit contents been removed							Cathodic protection removed						
Has sample after content removal been taken							Vegetative cages removed						
Is location contoured							CMP's removed						
Is there 4' of cover over pit							Non native gravel buried or removed						
Has top soil been spread evenly							Noxious weeds removed or sprayed						
Has all non-native gravel been buried or removed							Invasive weeds removed or sprayed						
Has pit liner been removed							Contouring complete						
Has all trash been removed							Top soil spread						
Have all weeds been removed							Diversions clean and functional						
Teardrop allows vehicle access to all facilities							Sill trap clean and functional						
Drainage ditches allow adequate run off							Cattle guard / gates removed						
All non-traffic areas disked properly							Cellar / mouse hole covered						
All non-traffic areas seeded							Erosion under control						
Seeded areas have been mulched							Location properly ripped						
Noxious weeds have been removed or sprayed							Location properly disked						
Invasive weeds have been removed or sprayed							Location seeded						
Barriers set to deter traffic							Photo transect installed						
Sill traps are functional							Access road properly closed						
Culverts are functional							Public use controlled						
Upper diversion is functional							Barriers in place						
Have wellhead cages and Jersey barriers been removed							Grazing controlled						
Have reclamation pictures been taken							P&A marker installed & legible						
Growth at least 70%							Well sign removed						
Agency Inspection Date:							Growth at least 70%						
Sundry is ready to file							Trash and debris removed from location						
							Final reclamation photos taken						
							Agency Inspection Date:						
							FAN Ready to be filed						
Comments:				Comments:				Comments:					