District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

1220 S. St. Franc	cis Dr., S					OWARLE		гно	RIZATI	ON	്റ	TRAN:		ENDED REPORT RT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO  Operator name and Address  OGRID Number												TRANSI ORI			
Hilcorp Energy Company P.O. Box 4700  3 Reason for F												372171 iling Code/ Effective Date			
Farmington,		7499										ble – Gas (Recomplete)			
<sup>4</sup> API Number 30-039-270			<sup>5</sup> Pool	Name		Blanco-Me						Pool Code 72319			
<sup>7</sup> Property C 318432		San Juan 2					9 W	Vell Number 155F							
II. 10 Su	E (C (1)	e North/SouthLine Feet from the				E 1/	ast/West line County								
Ul or lot no.	N 22		27N		Lot Idn	20	SOUTH		1980	tne		A CONTRACTOR OF THE PARTY OF TH		County Rio Arriba	
UL or lot no. Section		Hole Location Township		Range Lot Idn		Foot from the	e North/SouthLine		Feet from	tho	Fost/	West line County		County	
CL or lot no.	Section	100	wiisiiip	Kange	Lot Iun	reet from the	1401 til/Souti			Last (		The County			
12 Lse Code F	13 Producing M Code F		lethod		lonnection ate	<sup>15</sup> C-129 Per	mit Number 16 C		C-129 Effective		ate	17 C	<sup>17</sup> C-129 Expiration Date		
III. Oil a			anspor	ters											
18 Transpor	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W					
248440						Western								0	
151618		Enterprise										G			
		NMOCD -													
														The State of the S	
									MAR 1 3 2018						
			0151	RIC	THE										
													A		
IV. Wel	l Com	pletio	n Data	ı											
<sup>21</sup> Spud Da 8/15/2002	<sup>22</sup> Ready Date ~3/21/2018				<sup>23</sup> TD 7600'				<sup>25</sup> Perforations ~4726'-~5760'			<sup>26</sup> DHC, MC DHC 3971AZ			
<sup>27</sup> He	28 Casing			g & Tubir	ng Size	<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement				ment		
12	9 5/8",			", 36.0#, J	1-55	234'				100 cf					
8 3/4"			7", 20			55	4233'				494 cf				
6 1/4"			4 1/2",			J-55	75					397 cf			
				2 3/8	3", 4.7#, J	-55	Not Yet								
V. Well			- D.E.	D-4	33 r	Ford Date	34 75	¥ .	. 3	5 001	D		36	G . D	
31 Date New Oil NA		<sup>32</sup> Gas Delive Approx 3/2		1/2018		Γest Date	<sup>34</sup> Test Length hr		h SI-		g. Pressure psi		<sup>36</sup> Csg. Pressure SI- psi		
37 Choke Size		<sup>38</sup> Oil			31	Water bwpd	40 Gas mcfd						<sup>41</sup> Test Method N/A		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approved by:	(	OIL CONS	SERV	ATIO	7		-2018	
Printed name:		C	hristine	Brock			Title: SUPERVISOR DISTR					ICT #3			
Title:	erations Regulatory Tech Sr.					Approval Date: 3-15-18					-				
E-mail Addres	ss:	chro	ck@hil	corp.com											
Date: 3/13	3/2018	CDIO		_	324-5155	5									