

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
FEB 28 2018
Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF079051B**
6. If Indian, Allottee or Tribe Name **NMOCD**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. **MAR 08 2018**
8. Well Name and No. **DISTRICT III**
San Juan 28-6 Unit 105E

2. Name of Operator
Hilcorp Energy Company

9. API Well No. **30-039-29571**

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit M (SWSW) 330' FSL & 900' FWL, Sec. 35, T28N, R06W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/5/18 MIRU. ND WH. NU BOP & PT, test good. Pull hanger & tag @ 7703'. TOOH w/2-3/8" tbg. SDON. **2/6/18** TIH w/4.5" csg scraper to 6120'. TOOH w/4.5" csg scraper. TIH w/4.5" CIBP set @ 5975'. Roll well clean w/90 bbls wtr & biocide. SI well & test to 2000#/30 mins, test good. TOOH. SDON. **2/7/18** ND BOP. NU Test CAP. PT 4.5" csg to 4000#/30 mins, test good. ND test CAP. NU B-2. RD. Rig released. **2/12/18** Remove tree & master valve. Install 7" 5K frac stack. Load csg & frac stack. PT csg & frac stack to 4000#, test good. **2/14/18** RU W/L. Perf PT Lookout & Lower Menefee @ 5594-96, 5564-66, 5524-26, 5507-10, 5487-90, 5473-74, 5458-60, 5433, 5425-26, 5415, 5408-09, 5393, 5385, 5366-68 for a total of 33 0.34" dia holes. RD W/L. **2/16/18** RU frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D PT Lookout & lower Menefee w/5200# 100 MESH & 145,590# 40/70 sand & 54,084 gal slickwater & 1.69 million SCF N2 70 quality. avg rate = 55 BPM, avg PSI = 2317. Dropped 17 bio-balls with 1/2 of sand pumped. TIH & set frac plug @ 5325'. PT plug to 3000#, ok. Perf Cliffhouse & Upper Menefee @ 5285-87, 5265, 5253, 5241, 5217, 5185, 5169-70, 5151, 5139, 5120-22, 5111, 5099, 5092-93, 5078-82, 5069, 5055-58, 5037, 5027, 5018-20, 5010, 4989, 4982-84, 4962-63, 4956-57, 4945 for a total of 44 0.34" dia holes. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Cliffhouse & Upper Menefee w/5100# 100 MESH & 144,550# 40/70 sand & 48,195 gal slickwater & 2.13 million SCF N2 70 quality. avg rate = 51 BPM, avg PSI = 3174. Dropped 10 bio-balls with 1/2 of sand pumped. Flowback well to tank. RD frac crew.

CONTINUED on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Tammy Jones**
Title **Operations/Regulatory Technician - Sr**
Signature *Tammy Jones* Date **2/28/2018**

ACCEPTED FOR RECORDS
MAR 03 2018
FARMINGTON FIELD OFFICE
By: _____

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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2/17/18 Flow back well to tank. 2/18/18 MIRU. RU W/L. TIH & set plug @ 4825'. RD W/L. Load csg & PT plug to 500#, test good. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit to 2750'. SDON. 2/19/18 D/O plug @ 4825'. Clean out to plug @ 5325'. D/O plug @ 5325'. Circ & clean out well to 5595'. Flow back well to tank. 2/20/18 Flow back well. TIH & tag fill @ 5934'. Est. circ & CO to CIBP @ 5975'. D/O CIBP @ 5975'. Circ & CO to 7706'. Flow back well to tank. 2/21/18 Flow back well. TIH & CO to PBDT @ 7723'. TOOH w/3-3/4" bit. Flow back well. 2/22/18 Flow back well. TIH w/250 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing land @ 7604', SN @ 7603'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Mesaverde/Dakota commingle under DHC2053.