

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

MAR 01 2018

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
Jicarilla Contract 360

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Bonanza #5

9. API Well No.
30-043-20520

10. Field and Pool, or Exploratory Area
W. Lindrith Gallup Dakota

11. County or Parish, State
Sandoval, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DJR Operating, LLC

3a. Address
PO BOX 156 Bloomfield, NM 87413

3b. Phone No. (include area code)
505-632-3476 x201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL & 1850' FEL
"G" Sec. 12-T22N-R3W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC acidized this well on 2-5-2018. The post job report is attached.

ACCEPTED FOR RECORD

NMOCD

MAR 05 2018

MAR 08 2018

DISTRICT III

FARMINGTON FIELD OFFICE

By: William Tambekou

14. I hereby certify that the foregoing is true and correct

| | |
|---------------------------------------|-----------------------|
| Name (Printed/Typed) Amy Archuleta | Title Regulatory |
| Signature | Date March 1, 2018 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|-------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

8

DJR

~~Bonanza 5~~

Acid Job

30-043-20520

Sales Order: 0904624122

Post Job Report

For: Lenard Dee

Date: Monday, February 05, 2018

Treater: Brian McCann

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

HALLIBURTON

30-043-20520

1.0 Pumping Schedule**1.1 Designed Pumping Schedule**

| Stage Number | Description | Flow Path | Fluid System | Clean Volume gal | Slurry Volume gal | Rate Stage Start bpm | Rate Stage End bpm |
|--------------|-------------|-----------|----------------------------------|------------------|-------------------|----------------------|--------------------|
| 1 | Acid | In | HCL ACID 15% - SBM (27012) | 1000 | 1000 | 5.0 | 5.0 |
| 2 | Flush | In | TREATED WATER | 1095 | 1095 | 5.0 | 5.0 |
| 3 | Shut-In | In | | 0 | 0 | 0.0 | 0.0 |
| Total | | | | 2095 | 2095 | | |

1.2 Designed Pumping Schedule (continued)

| Stage Number | Description | Stage Time min |
|--------------|-------------|----------------|
| 1 | Acid | 4.76 |
| 2 | Flush | 5.21 |
| 3 | Shut-In | 0.00 |
| Total | | 9.98 |

HALLIBURTON

N/A
N/A Stage 1
djr bonanza 5

30-043-20520

2.0 Actual Stage Summary

2.1 Stage Summary

| Stage Number | Stage Time ucts | Start Time ucts | End Time ucts | Time min | Clean Volume gal | Slurry Volume gal |
|--------------|-----------------------|--------------------|-----------------------|-------------|---------------------|----------------------|
| 1 | 05-Feb-18 12:24:03 | 12:18:22 | 05-Feb-18 12:24:03 | 5.70 | 1000 | 1000 |
| 2 | 05-Feb-18 12:30:45 | 12:24:04 | 05-Feb-18 12:30:45 | 6.70 | 1105 | 1105 |
| 3 | 05-Feb-18 12:32:12 | 12:30:46 | 05-Feb-18 12:32:12 | 1.45 | 0 | 0 |
| Total | | | | | 2105 | 2105 |

30-043-20520

3.0 Performance Highlights**3.1 Job Summary**

| | | |
|----------------------------|--------------------|--------------|
| Start Time | 05-Feb-18 12:11:54 | ucts |
| End Time | 05-Feb-18 12:32:12 | ucts |
| Start Averaging Time | 05-Feb-18 12:18:23 | ucts |
| End Averaging Time | 05-Feb-18 12:32:12 | ucts |
| Clean Volume | 2105 | gal |
| Slurry Volume | 2105 | gal |
| Gel Volume | 1105 | gal |
| Acid Volume | 1000 | gal |
| Load to Recover | 2105 | gal |
| Volumes Pumped | Total | Units |
| HCL ACID 15% - SBM (27012) | 1000 | gal |
| TREATED WATER | 1105 | gal |

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

30-043-20520

3.2 Job Stage Log

| Time ucts | Description | Comment |
|--------------------|-------------|---------|
| 05-Feb-18 12:18:22 | Stage 1 | Acid |
| 12:24:04 | Stage 2 | Flush |
| 12:30:46 | Stage 3 | Shut-In |

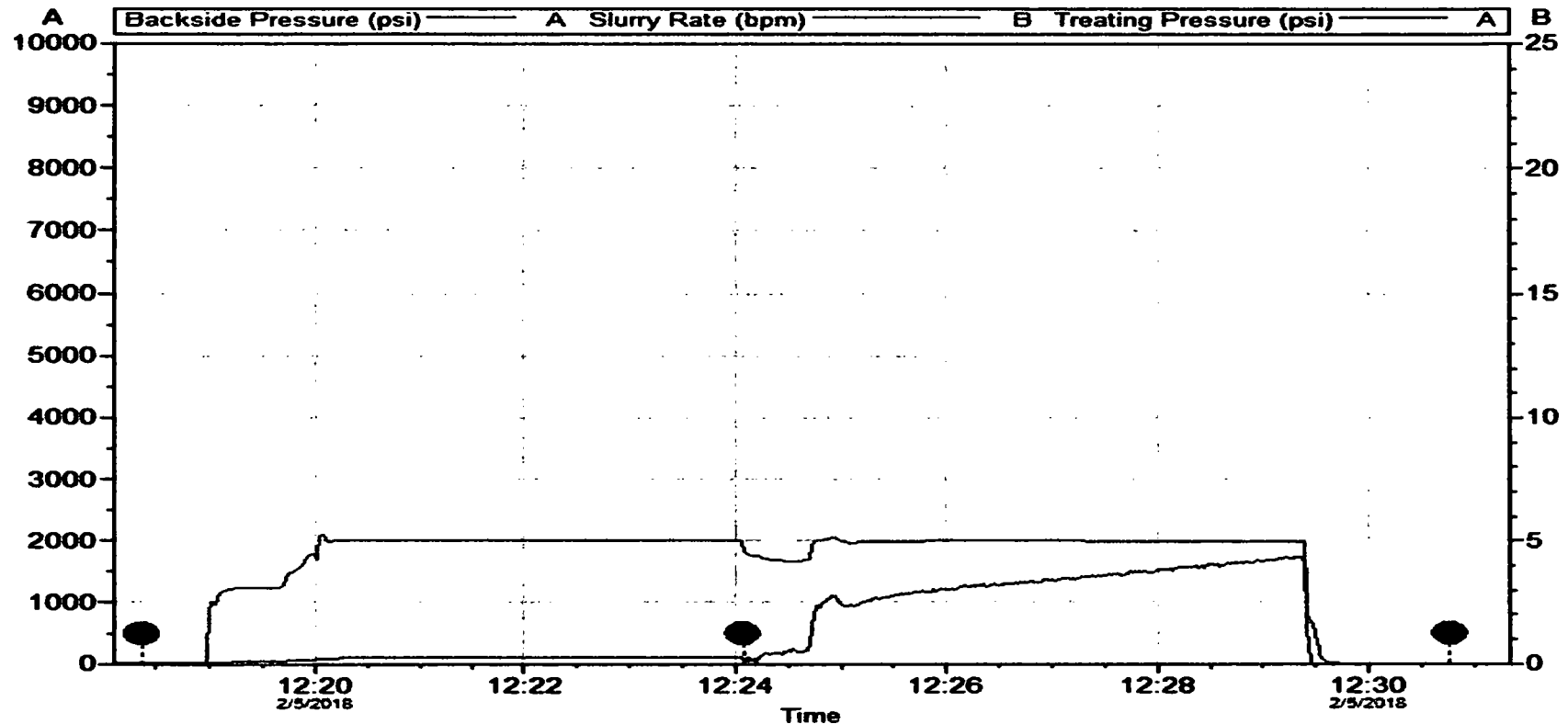
3.3 Job Event Log

| Stage Number | Event Number | Time ucts | Description | Comment |
|--------------|--------------|-----------------------|-----------------|-----------------|
| | 1 | 05-Feb-18 12:11:49 | Start Job | Starting Job |
| 1 | | 12:18:22 | Stage 1 | Acid |
| | | 12:18:23 | Start Averaging | Start Avg Trt 1 |
| 2 | | 12:24:04 | Stage 2 | Flush |
| 3 | | 12:30:46 | Stage 3 | Shut-In |
| | | 12:32:12 | End Averaging | End Avg Trt 1 |
| | 2 | 12:32:16 | End Job | Ending Job |

30-043-20520

4.0 Attachments

4.1 acid job

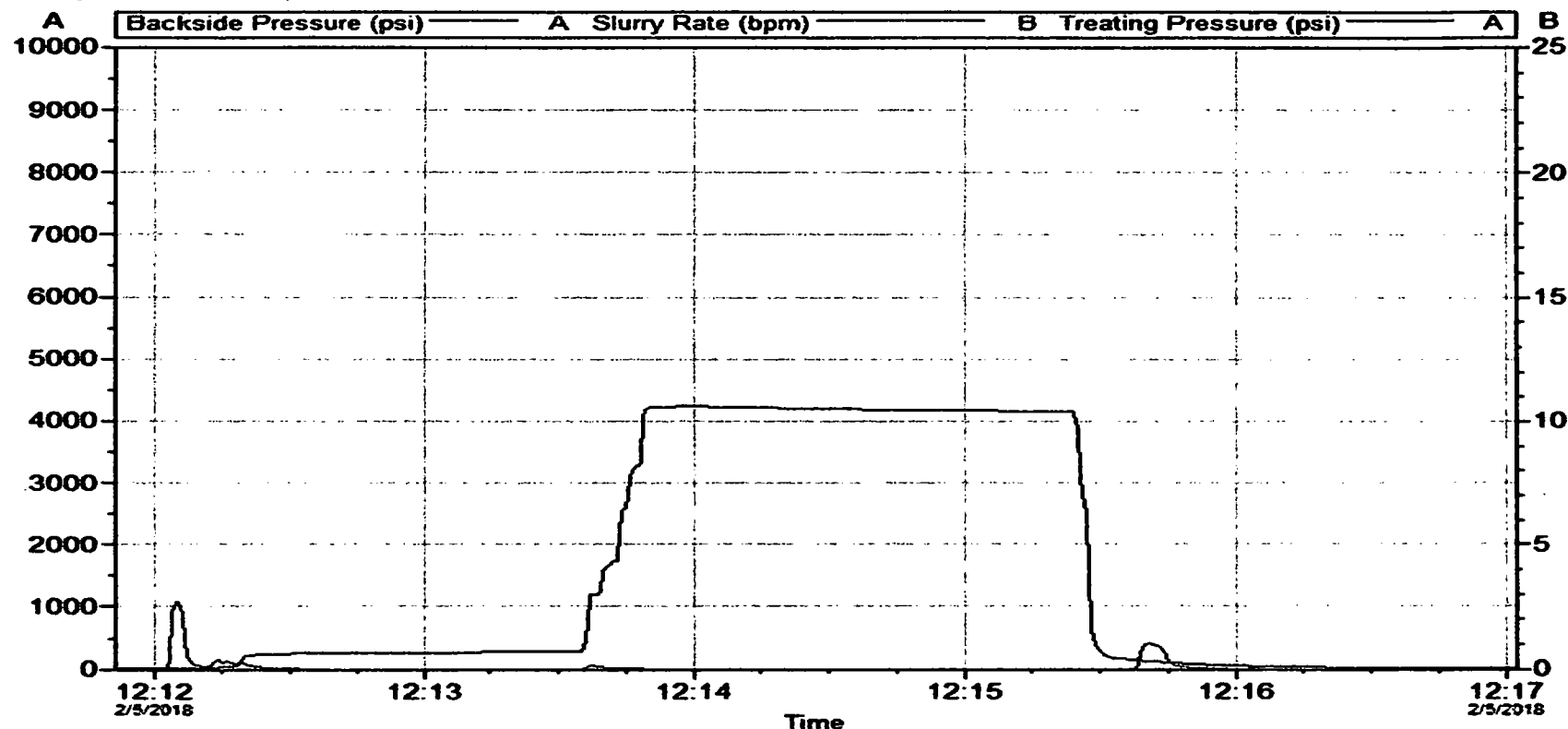


| | | |
|-------------------|-----------------------|---------------------------|
| Customer: | Job Date: 05-Feb-2018 | Sales Order #: 0904624122 |
| Well Description: | UWI: | |

HALLIBURTON

30-043-20520

4.2 pressuret test



| | | |
|-------------------|-----------------------|---------------------------|
| Customer: | Job Date: 05-Feb-2018 | Sales Order #: 0904624122 |
| Well Description: | UWI: | |

HALLIBURTON