

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-28069
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 514
9. OGRID Number 000778
10. Pool name or Wildcat KUTZ PICTURED CLIFFS, WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5426'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company- L48

3. Address of Operator
737 North Eldridge Pkwy
Houston, TX 77079

4. Well Location
Unit Letter O : 880 feet from the South line and 2415 feet from the East line
Section 34 Township 29N Range 12W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well February 2018.

Spud Date: 10/12/1990

PNR only

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

NMOC
 MAR 08 2018
 DISTRICT III

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/01/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 3/12/18
 Conditions of Approval (if any): Ar District #3

BP AMERICA
 PRODUCTION
 COMPANY

Name: GCU #514
 API:30-045-28069, 02/27/2018

Well Plugging Report

PUX	Activity
02/23/2018	
P	Rode rig and equip. to location. Spot in equipment & rig.
P	RU pulling unit. Unload BOP. Spot in and RU pumping equip.
P	RD pump jack, check PSI on Well. 2 3/8" tbg - 25 PSI, 4 1/2" csg - 25 PSI, BH - 5 PSI. RU relief lines blow, Well down to 0 PSI, RU pump to tbg attempt to PT tbg pump 10 BBLs no test.
P	LD polish rod, TOO, LD rods and rod pump.
P	RD rod tools. RD WH, RU flange, NU BOP, RU work-floor and tbg equip., pull tbg hanger.
P	TOOH, LD 2 3/8" tbg.
P	SIW, drain up, secure location. SDFD.
02/26/2018	
P	Service and start rig and equip, fill out JSA, held safety mtg. Check PSI on Well, no tbg, 4 1/2" csg - 0 PSI, BH - 0 PSI, RU relief lines, open Well.
P	PU 4 1/2" string mill, TIH, tally, to 1325', TOO, LD string mill.
P	PU & Set 4 1/2" CR @ 1305'. RU pump to tbg, PT tbg to 1000 PSI, release and sting out, load and est circ. PT csg to 800 PSI. Test - OK. RU pump to BH load w/ 1/2 BBL, PT to 300 PSI. Test - OK.
P	Pumped Plug #1 (Pictured Cliffs/Fruitland Top) Mix & Pump 27sxs (35.64 cu/ft, 14.9#) Class C cmt from 1310' to 912' TOC.
P	TOOH. LD setting tool. TIH to 310'
P	Pumped Plug #2 (Kirtland/Ojo Alamo/ Surface Top) Mix & Pump 35sx (46.2 cu/ft, 15.2#) Class C cmt from 310' to surface.
P	TOOH LD tbg. Wash up cmt, and tbg equip., RD tbg equip, and work-floor, ND BOP, RD comp flange, dig out WH.
P	RU cutoff saw, cut WH off. Found TOC in 4 1/2" csg @5'. OCD rep approved to weld on Plate and DHM. Weld on Plate and DHM.
P	RD pumping equip., load BOP, RD pulling unit, get equip ready for road, MOL.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Thomas Vermersch	NMOCD	on loc.

**Gallegos Canyon Unit #514
As Plugged WBD**

W. Kutz Pictured Cliffs
880' FSL & 2415' FEL, Sec. 34, T29N, R12W
San Juan County, NM / API # 30-045-28069

P&A Date: 2/26/2018
Elevation: 3194' GL

(8 3/4" hole)

Surface Csg:
7" 23#, set @ 135'
Cement w/ 125sxs, circulated

Plug #2: Mix & Pump
35sxs Class C cmt from
310' to Surface to cover
the Kirtland and Ojo
Alamo tops as well as
surface.

(6 1/4" hole)

Pictured Cliffs Perfs:
1352' - 1364'

Plug #1: Mix & Pump 27sxs
Class C from 1310' to 912'
4 1/2" CIBP @ 1305' to cover
the Pictured Cliffs interval and
Fruitland tops.

Prod Csg 4 1/2", 10.5#, csg set @
1483' Cement w/ 225 sxs (281cf)

PBTD @ 1446'
TD @ 1500'

