

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant: WPX Energy Production, LLC

whose address is: P.O. Box 640, Aztec, NM 87410,

hereby requests an exception to Rule 19.15.18.12 until 4/27/18, for the following described tank battery (or LACT):

Name of Lease: STATE 2207 36D #193H API- 30-043-21308 Name of Pool: WC 22N7W36; GALLUP (O)

Location of Battery: Unit Letter D Section 36 Township 22N Range 7W

Number of wells producing into battery 1

B. Based upon oil production of 45 barrels per day, the estimated volume of gas to be flared is 53 MCF/D; Value: \$145 per day.

C. Name and location of nearest gas gathering facility:

Williams Trunk T Line, Sec 21, T22N, R07W

D. Distance Pending Estimated cost of connection Pending

E. This exception is requested for the following reasons: Flare Extension

WPX Energy requests authorization to flare this well for an additional 30 days. Original expiration is 3/27/18. WPX continues to actively evaluate alternative options to reduce flaring on location and increase operational efficiencies.

- WPX operations continues to decrease the amount of gas that is flared but increasing lease use gas.
- WPX has a 98% efficient Combustor that WPX leases on site- no visible flare.
- WPX has researched the different types of catalyst through CPI with no success. The brand Crimson has the most efficient catalyst in it.
- WPX is still evaluating the production trend.

**Pipeline update:** WPX is continuing to meet with BLM staff weekly to ensure the approval process for this pipeline is progressing and will continue to keep the division updated. Approval for the section of pipeline without Bracks cactus is expected any day from BLM. The portion with Bracks cactus will be immediately surveyed on April 15th in compliance with the current protocol. Construction activity can begin as soon approval is received.

**Date of first production/flare:** 1<sup>st</sup> Delivered on September 1, 2017, 1<sup>st</sup> Drill Out on August 28, 2017.

**Total flare to date (191 days):** 7788 mcf

**Total lease use:** 8550 mcf

**Total oil produced:** 1276 MCF/M

**Total gas produced:** 1236 MCF/M

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name

& Title Lacey Granillo, Permit Tech II

E-mail Address lacey.granillo@wpxenergy.com

Date: 3/20/18 Telephone No. (505) 333-1816

### OIL CONSERVATION DIVISION

Approved Until 4/27/18

By [Signature]

Title Deputy Oil & Gas Inspector,

Date 3/22/18 District # 3

\* Gas-Oil ratio test may be required to verify estimated gas volume.

AV

NMOCOD  
MAR 2 - 2018  
DISTRICT III