

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

MAR 09 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Hilcorp Energy Company**

3a. Address

**PO Box 4700, Farmington, NM 87499**

3b. Phone No. (include area code)

**505-599-3400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit G (SWNE), 1980' FNL & 2145' FEL, Sec. 34, T29N, R10W**

5. Lease Serial No.

**SF-080724-A**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Zachry 48**

9. API Well No.

**30-045-25608**

10. Field and Pool or Exploratory Area

**Blanco Mesaverde / Armenta Gallup**

11. Country or Parish, State

**San Juan**

**New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

ACCEPTED FOR RECORD

NMOC

MAR 14 2018

MAR 19 2018

FARMINGTON FIELD OFFICE

By:

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kandis Roland**

Title **Operations/Regulatory Technician - Sr.**

Signature

*Kandis Roland*

Date

*3/9/18*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

Zachry 48 (Recomplete)  
API # 30-045-25608  
Blanco Mesaverde / Armenta  
Gallup  
Page 2

**1/4/2018** MIRU Baywater 104. ND WH. NU BOP. PT BOP. Test-OK. TOO H w/ 2 3/8" tubing. SDFN.

**1/5/2018** RU Tuboscope, scan tbgr. RU Basin Perforating & set CBP @ **4550'**. SDFN

**1/8/2018** Load and pressure test csg to 1500 psi. Good Test. ND BOP. NU 5K tbgr head. PT 4550' to frac stack to 4000 psi for 30 min. Good Test. RD RR @ 13:00 hrs on 1/8/2018.

**2/15/2018** RU wrln.-Pressure test-lines-& WH-5000 psi- Good Test.-Perf **Point Lookout** w/.34" diam.-  
1SPF @ 4485', 4431', 4415', 4395', 4392', 4388', 4358', 4349', 4325', 4315', 4286', 4263', 4242', 4239',  
4236', 4206', 4204', 4200', 4192', 4188', 4175', 4172' = **22** holes. Acidized w/ 1000 gals 15% HCl & 50 Bio  
Ball Sealers. RD wrln.

**2/20/2018** RU Frac crew. Frac point lookout w/ 70Q N2 foam, 20# linear base gel, W/ 4,400# 14/40 Frac  
Black LWP, 603 bbl water, 650,279 SCF N2. Liquid flush. Set CBP @ **4125'**. Perf **Menefee** w/.34" diam.-  
1SPF @ 4042', 4039', 4036', 4020', 4016', 3995', 3993', 3945', 3943', 3897', 3894', 3892', 3846', 3844',  
3831', 3828', 3825', 3785', 3783' = **19** holes. Attempt to break down perf's without success. Perf  
Menefee w/ .43" diam. 3 holes Phase 120 Deg @ 4043'. Acidized (3783'-4043') w/ 1000 gals 15% HCl &  
40 Bio Ball Sealers. RD wrln. Frac menefee W/ 60Q N2 foam, 20# linear base gel, W/ 5,500# 14/40 Frac  
Black LWP, 649 bbl water, 764,396 SCF N2. Flush 1/2 foam, 1/2 liquid. RD Frac crew.

**2/28/2018** RU Baywater 104. ND WH. NU BOP. PT BOP. Test ok. SDFN.

**3/1/2018** TIH w/ mill. Tag CBP @ **4125'**. Drill out CBP. C/O well with air & mist.

**3/2/2018** Flow test MV. Tag CBP @ **4550'**. TIH w/ mill. Drill out CBP. C/O well with air & mist.

**3/3/2018** TIH-with-tbgr. Land 186 jts 2-3/8", 4.7# J-55 tbgr set @ 5909' with F-Nipple @ 5907'. ND BOP.  
NU WH. RD RR @ 14:00 hrs on 3/3/2018.

**This well is currently producing as a MV/GP waiting on RC C-104 approval.**