## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 1/26/2016** Sundry Extension Date 3/6/2018

## WELL INFORMATION:

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W
30-045-35753- 00-00	KIMBETO WASH UNIT		WPX ENERGY PRODUCTION, LLC	0		San Juan	F	P	17	23	N	9 W

Conditions of Approval:

(See the below checked and handwritten conditions)

- ✓ Notify Aztec OCD 24hrs prior to casing & cement.
- ✓ Hold C-104 for directional survey & "As Drilled" Plat
- ✓ Hold C-104 for NSL, NSP, DHC
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
- Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3441 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Brelow

3/21/18 Date Form 3160-5 (June 2015)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

MAR 0 6 200

5. Lease Serial No.

NMNM004958

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter ann Field Office abandoned well. Use Form 3160-3 (APD) for such proposals d Managemer

abandoned W	ell. Use Form 3160-3 (A	PD) for such propos	als: Wallagement					
SUBMI	T IN TRIPLICATE - Other instru		7. If Unit of CA/Agreement, Name and/or No. NMNM135255A					
1. Type of Well								
⊠Oil Well	☐Gas Well ☐Other	KIMBETO WASI	8. Well Name and No. KIMBETO WASH UNIT #768H					
2. Name of Operator WPX Energy Production, LLC			9. API Well No 30-045-35753					
3a. Address PO Box 640 Aztec, NM 874	10	3b. Phone No. (include area of 505-333-1816	(code) 10. Field and Po BASIN MC	10. Field and Pool or Exploratory Area BASIN MC				
4. Location of Well (Footage, Sec. SHL: 456' FSL & 1076' FEL SE BHL: 330' FNL & 1240' FWL	C 17 23N 9W		11. Country or Pa San Juan, NM	arish, State				
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	JRE OF NOTICE, REPORT OR	OTHER DATA				
TYPE OF SUBMISSION		Т	YPE OF ACTION					
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume	Water ShutOff				
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity				
☐ Subsequent Report	Casing Repair	■ New Construction	Recomplete	Other APD				
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	EXTENSION				
Final Abandonment Notice	Convert to Injection	☐Plug Back	☐ Water Disposal					
ve subsurface locations and measured and true	vertical depths of all pertinent markers and zo the involved operations. If the operation resu	nes. Attach the Bond under which the w lts in a multiple completion or recomple	ork will be perfonned or provide the Bond I tion in a new interval, a Form 3160-4 must I	proposal is to deepen directionally or recomplete horizontally.  No. on file with BLM/BIA. Required subsequent reports mus be filed once testing has been completed. Final Abandonmen				
/PX requests a 2-year exten	sion on the above mentior	ned well. The original pe	ermit expires 4/27/18.	MAR 1 2 2018				
APD extension  14. I hereby certify that the foregoin	ng is true and correct. Name (Prin	ntil 4/27/20	720	DISTRICT III_				
Lacey Granillo	· A	Title Permit	Tech III					
Signature		Date 3/6/18						
	THE SPACE	FOR FEDERAL OR	STATE OFICE USE					
Approved by  William  Conditions of approval, if any, are	Tambekou attached Approval of this notice	Title 1	stroleum Engineer	Date 3/7/20/8				
conditions of approval, it ally, are			V					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

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