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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

OM	IB No. 1004-013/
Expire	es: January 31, 20
ase Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS, Land Manager of the state of the		5. Lease Serial No. NMNM 8005				
SUNDRY N	OTICES AND REPO	ORTS ON WELLS	Vianager	6 Mindian, Allottee or	Tribe Name	
Do not doo tino it	ormitor proposatio .	o drill or to re-enter an PD) for such proposals		N/A		
SUBMIT IN T	RIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name a	ind/or No.
1. Type of Well				NMNM 132981A		
Oil Well Gas W	ell Other			Well Name and No. Nageezi Unit 406H		
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35842		- 1
3a. Address		3b. Phone No. (include area code	?)	10. Field and Pool or E	xploratory Ar	ea
370 17th Street, Suite 1700 Denver, CO 80202		(720) 876-5339		Nageezi Unit; Mancos (oil)		
4. Location of Well (Footage, Sec., T.,R.	.M., or Survey Description)			11. Country or Parish, State		
SHL: 2000' FSL and 1725' FWL Section 3, T23N, R9W BHL: 2449' FSL and 339' FWL Section 10, T23N, R9W			San Juan County, NM			
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	PE OF AC	ΓΙΟΝ		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		uction (Start/Resume)	Well II	Shut-Off ntegrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	✓ Other	Initial 24 Hour Test First Oil Delivery
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal		
 Describe Proposed or Completed O the proposal is to deepen directiona the Bond under which the work will completion of the involved operatio completed. Final Abandonment Not is ready for final inspection.) 	lly or recomplete horizontall be perfonned or provide the ns. If the operation results in	y, give subsurface locations and ne e Bond No. on file with BLM/BIA na multiple completion or recomp	neasured ar Required letion in a	nd true vertical depths of subsequent reports must new interval, a Form 31	f all pertinent it be filed with 60-4 must be	markers and zones. Attach nin 30 days following filed once testing has been
- Test Date: 09/11/2017 - Hours Tested: 24 hours - Oil BBL: 28.4 - Gas MCF: 1,578 - Water BBL: 1,241 - Oil Gravity: 40.2 - Gas Gravity: 0.8491			OIL	CONS. DIV DIST.	3	

- Production Method: FlowingChoke Size: 39/64"
- Tubing Pressure Flowing: 637 PSI
- Casing Pressure: 973 PSIG Gas to Oil Ratio: 55,547
- First oil sales date: 09/14/2017

4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jevin Croteau	Title Senior Regulatory Analyst			
Signature	ate	10/18/2017		
THE SPACE FOR FEDER	RAL OR STATE OF	CE USE		
Approved by	Title	QCT 24 2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	office	cm		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

