

MAR 22 2018

Area: «TEAM»

RECEIVED

DISTRICT III

Hilcorp Energy Company

MAR 16 2018

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Farmington Field Office
Bureau of Land Management

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 3/15/2018
API No. 30-039-29423
DHC No. DHC 1814
Lease No. NMSF079049A

Well Name
San Juan 28-6 Unit

Well No.
115N

Unit Letter Section Township Range Footage
Surf- O 3 T027N R06W 1250' FSL & 2100' FEL

County, State
**Rio Arriba,
New Mexico**

Completion Date Test Method
2/17/2018 HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	811 MCF	96%		96%
DAKOTA	37 MCF	4%		4%
Total	848 MCF			

JUSTIFICATION OF ALLOCATION: Preliminary allocation based on standalone Dakota production before adding Mesaverde and combined production stream after commingling Mesaverde & Dakota. Gas analysis of the combined flow stream also supports this allocation. A fixed percentage based allocation will be submitted once additional performance data is obtained. See attached documents for production forecast. Oil/Condensate production will be allocated based on average formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>William Jambekou</i>	<i>3/19/2018</i>	<i>Petroleum Engineer</i>	<i>505-564-7746</i>
X <i>Max Weaver</i>		Area Operations Manager	713-209-2456
Max Weaver			