

NMOCD

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Well File
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Hilcorp Energy Company

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 3/16/2018

API No. 30-039-29557
DHC No. DHC 1992
Lease No. E-290-3

Well Name
San Juan 27-5 Unit

Well No.
40N

Unit Letter Surf- F	Section 16	Township T027N	Range R05W	Footage 1540' FNL & 2045' FWL	County, State Rio Arriba, New Mexico
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Completion Date 2/19/2018	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	563 MCF	87%		87%
DAKOTA	87 MCF	13%		13%
Total	650 MCF			

JUSTIFICATION OF ALLOCATION: Preliminary allocation based on standalone Dakota production before adding Mesaverde and combined production stream after commingling Mesaverde & Dakota. Gas analysis of the combined flow stream also supports this allocation. A fixed percentage based allocation will be submitted once additional performance data is obtained. See attached documents for production forecast. Oil/Condensate production will be allocated based on average formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>William Jambekyan</i>	3/19/2018	Petroleum Engineer	505-564-7746
X <i>Max Weaver</i>		Area Operations Manager	713-209-2449
Max Weaver			

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