MAR 15 2018

Form 3160-5 (June 2015)

☐ Subsequent Report

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT mington Field Office 26MB No. 1004-0137

Expires: January 31, 2018 5. Lease Serial No.

☐ Well Integrity

Other Flare

Extension

NMNM118129 6. If Indian, Allottee or Tribe Name

Reclamation

Recomplete

☐ Water Disposal

☐ Temporarily Abandon

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well Use Form 3160-3 (APD) for such proposals

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Convert to Injection

abandoned w	en. ose i omi sito-s (Al D) for such proposais.			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreeme	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
⊠Oil Well	☐Gas Well ☐Other		8. Well Name and No. MC 8 Com #410H		
2. Name of Operator WPX Energy Production	, LLC		9. API Well No. 30-039-31340		
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Expl	oratory Area	
PO Box 640 Aztec,	NM 87410	505-333-1816	Basin Mancos / Lŷl	orook Gallup	
4. Location of Well (Footage, Sec	., T.,R.,M., or Survey Description	1)	11. Country or Parish, Sta	te	
SHL: 956' FSL & 2223' FWL, Sec 7, T23N, R7W			Rio Arriba, NM		
3HL: 1166' FSL & 333' FWL, Sec 12, T23N, R8W			San Juan, NM	San Juan, NM	
12.	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF N	NOTICE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	□Deepen [Production (Start/Resume)	☐Water ShutOff	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

☐ Hydraulic Fracturing

☐ New Construction

Plug and Abandon

☐Plug Back

WPX Energy requests authorization to flare the MC 8 COM #410H if a potential cross flow event may occur as a result of a nearby Frac activity on the Athena 2308 14L #2H (3004535633) belonging to Logos. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/26/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permit Tech III	Title Permit Tech III SEE ATTACHED FOR CONDITIONS OF APPROVAL	
Signature	Date 3/15/18		011111111111111111111111111111111111111
THE SPACE FOR FEL	DERAL OR STATE	OFICE USE	
Approved by AG Elma Loui	Title PE		Date 3/23/18
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		Fo	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an	ny person knowingly and	willfully to make to any d	epartment or agency of the United State

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until April 26, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.