Submit 1 Copy To Appropriate District Office District I = (575) 393-6161  State of New Mexico Energy, Minerals and Natural Resour			Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-045-28066
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Gallegos Canyon Unit	
PROPOSALS.)  1. Type of Well: Oil Well	/ell ☐ Gas Well ☒ Other		8. Well Number
2. Name of Operator			9. OGRID Number
BP America Production Company- L48			000778
3. Address of Operator			10. Pool name or Wildcat
1515 Arapahoe St., Tower 1, Suite 700 Denver, CO 80202			Basin Fruitland Coal
4. Well Location			
Unit Letter_A:_975 _feet from the _North line and870feet from the _Eastline			
Section 23 Township 29N Range 13W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5323'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING		CASING/CEMENT	JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Please see the attached P&A operations performed on the subject well February-March 2018.			
	Approved for plugging of well	bore only.	Man .
Liability under bond is retained points of Well Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web			MAR 1 2 2018
			DISTRICT
Spud Date:  page under forms  www.emnrd.state.us/ocd			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Iman ADI			
SIGNATURE JULIA (III	TITLERegula	atory Analyst	DATE03/05/2018
Type or print nameToya Colvin E-mail address: _Toya.Colvin@bp.com PHONE:281-892-5369			
For State Use Only  Deputy Oil & Gas Inspector,			
APPROVED BY: Brengh Call THOSE District #3 DATE 8/22/18			
Conditions of Approval (if any):	A		DAIL 0/FF(10

#### **BP** America

# Plug And Abandonment End Of Well Report GCU 391

975' FNL & 870' FEL, Section 23, T29N, R13W San Juan County, NM / API 30-045-28066

#### Work Summary:

2/27/18 Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.

2/28/18 Checked well pressures: Tubing 0 psi, Casing 20 psi, Bradenhead 0 psi. Bled down well. Pressure tested tubing with pump seated but it failed to hold pressure. POOH cutting and L/D fiberglass rods and pump. N/D wellhead, N/U BOP and function tested. TOOH and tallied production string. P/U casing scraper and round tripped above top perforation at 1152'. P/U 4-1/2" CR, TIH and set at 1104'. Pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and rolled hole clean with 50 bbls of fresh water. Pressure tested casing to 900 psi in which it successfully held pressure. Shutin well for the day. Ready to start cementing services 3-1-18. John Durham was NMOCD inspector on location.

Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead 0 psi. Bled down well. R/U cementing services and pumped Plug #1: (Fruitland Perforations and Formation Top 1104'-659', 34 Sacks Class G Cement) Mixed 34 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval and Fruitland formation top. Loaded Bradenhead with 0.5 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U cementing services and pumped Plug #2: (Surface 190'-surface, 40 Sacks Class G Cement(19 sx for top-off)) Mixed 40 sx Class G cement pumped surface plug from 190' to surface. N/D BOP and cut off wellhead. Ran weighted tally tape and tagged cement 26' down in 4-1/2" production casing and 40' down in 7" surface casing. Topped-off well with 19 sx of cement. Installed P&A marker to comply with BLM &

NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL. John Durham was NMOCD inspector on location.

## **Wellbore Diagram**

Gallegos Canyon Unit 391 API #: 3004528066 San Juan, New Mexico

#### Plug 2

190 feet - Surface 190 feet plug 40 sacks of Class G Cement 19 sks of cement for top-off

#### Plug 1

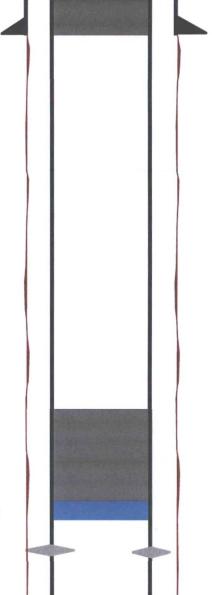
1104 feet - 659 feet 445 feet plug 34 sacks of Class G Cement

#### **Surface Casing**

7" 20# @ 187 ft

#### **Formation**

Kirtland - 30 feet Fruitland Coal - 811 feet



Retainer @ 1104 feet

### Perforations

1152 feet - 1182 feet

Production Casing 4.5" 10.5# @ 1365 ft