

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-28066
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 391
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
BP America Production Company- L48

3. Address of Operator  
1515 Arapahoe St., Tower 1, Suite 700  
Denver, CO 80202

4. Well Location  
Unit Letter A : 975 feet from the North line and 870 feet from the East line  
Section 23 Township 29N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5323'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well February-March 2018.

Spud Date: 10/06/1992

*PNR only*

Approved for plugging of wellbore only.  
 Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

NMOCD  
 MAR 12 2018  
 DISTRICT III

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/05/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

**For State Use Only**  
 APPROVED BY: Brandon Bell Deputy Oil & Gas Inspector, District #3 DATE 3/22/18  
 Conditions of Approval (if any): HPH  
A

## **BP America**

### **Plug And Abandonment End Of Well Report**

**GCU 391**

975' FNL & 870' FEL, Section 23, T29N, R13W

San Juan County, NM / API 30-045-28066

#### **Work Summary:**

- 2/27/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 2/28/18** Checked well pressures: Tubing 0 psi, Casing 20 psi, Bradenhead 0 psi. Bled down well. Pressure tested tubing with pump seated but it failed to hold pressure. POOH cutting and L/D fiberglass rods and pump. N/D wellhead, N/U BOP and function tested. TOOH and tallied production string. P/U casing scraper and round tripped above top perforation at 1152'. P/U 4-1/2" CR, TIH and set at 1104'. Pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and rolled hole clean with 50 bbls of fresh water. Pressure tested casing to 900 psi in which it successfully held pressure. Shut-in well for the day. Ready to start cementing services 3-1-18. John Durham was NMOCD inspector on location.
- 3/1/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead 0 psi. Bled down well. R/U cementing services and pumped **Plug #1:** (Fruitland Perforations and Formation Top 1104'-659', 34 Sacks Class G Cement) Mixed 34 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs interval and Fruitland formation top. Loaded Bradenhead with 0.5 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U cementing services and pumped **Plug #2:** (Surface 190'-surface, 40 Sacks Class G Cement(19 sx for top-off)) Mixed 40 sx Class G cement pumped surface plug from 190' to surface. N/D BOP and cut off wellhead. Ran weighted tally tape and tagged cement 26' down in 4-1/2" production casing and 40' down in 7" surface casing. Topped-off well with 19 sx of cement. Installed P&A marker to comply with BLM &

**NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL. John Durham was NMOCD inspector on location.**

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## Wellbore Diagram

Gallegos Canyon Unit 391  
API #: 3004528066  
San Juan, New Mexico

### Surface Casing

7" 20# @ 187 ft

### Plug 2

190 feet - Surface  
190 feet plug  
40 sacks of Class G Cement  
19 sks of cement for top-off

### Plug 1

1104 feet - 659 feet  
445 feet plug  
34 sacks of Class G Cement

### Formation

Kirtland - 30 feet  
Fruitland Coal - 811 feet

Retainer @ 1104 feet

### Perforations

1152 feet - 1182 feet

### Production Casing

4.5" 10.5# @ 1365 ft

