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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised April 3, 2017 |
| | | 1. WELL API NO. 30-039-22411 |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |
| | | 3. State Oil & Gas Lease No. B-10037-45 |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|---|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name San Juan 29-7 Unit 6. Well Number: 32E |
|---|---|

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator HILCORP ENERGY COMPANY 9. OGRID 372171

10. Address of Operator
PO BOX 4700, FARMINGTON NM 87402 11. Pool name or Wildcat
Blanco Mesaverde

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|------------|
| Surface: | K | 32 | 29N | 07W | | 1810 | SOUTH | 1450 | WEST | Rio Arriba |
| BH: | | | | | | | | | | |

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|-------------------------------|-----------------------------------|------------------------------------|--|---|
| 13. Date Spudded 1/30/1981 | 14. Date T.D. Reached 2/6/1981 | 15. Date Rig Released 3/10/2018 | 16. Date Completed (Ready to Produce) 3/10/2018 | 17. Elevations (DF and RKB, RT, GR, etc.) 6725 GL |
|-------------------------------|-----------------------------------|------------------------------------|--|---|

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| 18. Total Measured Depth of Well 7936 | 19. Plug Back Measured Depth 7930 | 20. Was Directional Survey Made? No | 21. Type Electric and Other Logs Run No |
|--|--------------------------------------|--|--|

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesaverde 5069' - 5941'

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------|----------------|-----------|-----------|------------------|---------------|
| 9 5/8" - K-55 | 40 # | 237' | 12 - 1/4" | 224 cf | |
| 7" - K-55 | 20 # | 3850' | 8 3/4" | 418 cf | |
| 4 1/2" - K-55 | 10.5 & 11.6# | 7936 | 6 - 1/4" | 629 cf | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8 | 7747' | |

| 26. Perforation record (interval, size, and number) Point Lookout w/.34" HSC select fire 5941' - 5646' = 24 holes Menefee w/.34" @ 1 spf 5609' - 5267' = 21 holes Cliffhouse w/.34" @ 1 spf 5207' - 5069' = 21 holes Total MV holes = 66 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5941'-5646'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 47.7 BPM, 105,000 # 20/40 AZ, 817,387 SCF N2, 742 BBL LIQUID, 3451 ATP, 2589 MTP. 1000 15% HCL</td> </tr> <tr> <td>5609'-5267'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 38.9 BPM, 91,500 # 20/40 AZ, 784,172 SCF N2, 827 BBL LIQUID, 3332 ATP, 3481 MTP. 1000 15% HCL</td> </tr> <tr> <td>5207'-5069'</td> <td>FRAC W/ 20# LINEAR BASE GEL, 49.2 BPM, 105,000 # 20/40 ARIZONA, 790,694 SCF N2, 861 BBL LIQUID, 2964 ATP, 6167MTP. 1000 GAL 15% HCL</td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 5941'-5646' | FRAC W/ 20# LINEAR BASE GEL, 47.7 BPM, 105,000 # 20/40 AZ, 817,387 SCF N2, 742 BBL LIQUID, 3451 ATP, 2589 MTP. 1000 15% HCL | 5609'-5267' | FRAC W/ 20# LINEAR BASE GEL, 38.9 BPM, 91,500 # 20/40 AZ, 784,172 SCF N2, 827 BBL LIQUID, 3332 ATP, 3481 MTP. 1000 15% HCL | 5207'-5069' | FRAC W/ 20# LINEAR BASE GEL, 49.2 BPM, 105,000 # 20/40 ARIZONA, 790,694 SCF N2, 861 BBL LIQUID, 2964 ATP, 6167MTP. 1000 GAL 15% HCL |
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28. PRODUCTION

| | | |
|------------------------------------|---|--|
| Date First Production 3/12/2018 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | Well Status (<i>Prod. or Shut-in</i>) Producing |
|------------------------------------|---|--|

| | | | | | | | |
|--------------------------|-------------------|---------------------|------------------------|----------------|-----------------|-------------------|------------------------|
| Date of Test 3/8/2018 | Hours Tested 2 | Choke Size 32/64 | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 84 | Water - Bbl. 9 | Gas - Oil Ratio N/A |
|--------------------------|-------------------|---------------------|------------------------|----------------|-----------------|-------------------|------------------------|

| | | | | | | |
|-------------------------|------------------------|-------------------------|-----------------|-------------------|---------------------|---|
| Flow Tubing Press. 0 | Casing Pressure 160 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 1002 | Water - Bbl. 216 | Oil Gravity - API - (<i>Corr.</i>) N/A |
|-------------------------|------------------------|-------------------------|-----------------|-------------------|---------------------|---|

| | |
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| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) VENT | 30. Test Witnessed By Xavier Begay |
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31. List Attachments

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| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | 33. Rig Release Date: 3/10/2018 |
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Christine Brock Printed Name Christine Brock Title Operations/Reg Tech Date 3/26/18
 E-mail Address cbrock@hilcorp.com

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