

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAR 23 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. **NMSF079521A**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. **San Juan 28-5 Unit 62E**

8. Well Name and No. **30-039-30154**

9. API Well No. **30-039-30154**

10. Field and Pool or Exploratory Area **Blanco Mesaverde/Basin Dakota**

11. Country or Parish, State **Rio Arriba, New Mexico**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Hilcorp Energy Company**

3a. Address **PO Box 4700, Farmington, NM 87499**

3b. Phone No. (include area code) **505-599-3400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit A (NENE) 90'FNL & 305' FEL, Sec. 31, T28N, R05W

NMOCD

APR 1 - 2018

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/26/18 MIRU. ND WH. NU BOP & PT, test good. Pull tbg hanger & tag PBTD @ 7685'. TOO H w/2-3/8" tbg. SDON.

2/27/18 TIH w/4.5" csg scraper to 6100'. TOO H w/4.5" csg scraper. TIH w/4.5" CIBP set @ 5950'. Roll well clean w/95 bbls fluid. SI well & test to 2000#, test good. TOO H. SDON.

2/28/18 ND BOP. NU CAP. Load csg & PT 4.5" csg to 4000#/30 mins, test good. ND CAP. NU WH. RD. Rig released.

3/14/18 Remove tree & master valve. Install 7" 5K frac stack. Load csg & frac stack. PT csg & frac stack to 4000#, test good.

3/16/18 RU W/L. Perf PT Lookout & Lower Menefee @ 5579, 5565, 5556; 5555, 5547, 5536 5535, 5526, 5525, 5520, 5515, 5509, 5502, 5490, 5489, 5488, 5476, 5475, 5463, 5462, 5461, 5452, 5451, 5439, 5433, 5408, 5407, 5384, 5383, 5357, 5356, 5352, 5343, 5338, 5330, 5324, 5316, 5315, 5283, 5260, 5259, 5258, 5257 (1 SPF) for a total of 43, 0.34" dia holes. Broke down well with water & 500 gal 15% HCL.

ACCEPTED FOR RECORD

MAR 27 2018

FARMINGTON FIELD OFFICE

CONTINUED on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Tammy Jones**

Title **Operations/Regulatory Technician - Sr.**

Signature *Tammy Jones* Date **3/23/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3/16/18 Foam FRAC'D PT Lookout & lower Menefee w/5200# 100 MESH & 145,000# 40/70 sand & 45,943 gal slickwater & 1.50 million SCF N2 70 quality. avg rate = 57 BPM, avg PSI = 2428. Dropped 13 bio-balls with 1/2 of sand pumped. TIH & set frac plug @ 5242'. PT plug to 3000#, ok. Perf Cliffhouse & Upper Menefee @ 5234, 5233, 5232, 5212, 5211, 5203, 5169, 5154, 5153, 5146, 5133, 5122, 5121, 5120, 5113, 5089, 5079, 5068, 5067, 5066, 5062, 5061, 5060, 5046, 5045, 5044, 5037, 5021, 5020, 5019, 5018, 5017, 5003, 5002, 4958, 4937, 4936, 4935, 4934, 4926 (1 SPF) for a total of 40, 0.34" dia holes. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Cliffhouse & Upper Menefee w/5087# 100 MESH & 145,680# 40/70 sand & 46,729 gal slickwater & 1.59 million SCF N2 70 quality. avg rate = 56 BPM, avg PSI = 2422. Dropped 12 bio-balls with 1/2 of sand pumped. TIH & set isolation plug @ 4740'. RD W/L.

3/17/18 MIRU. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit to 4740'. SDON.

3/18/18 D/O plug @ 4740'. Clean out to plug @ 5242'. D/O plug @ 5242'. Circ & clean out well to 5950'. D/O CIBP @ 5950'. PUH to above perms. Flow back well to tank.

3/19/18 Flow back well. TIH & tag @ 7651'. Est. circ & CO well to PBSD @ 7685'. TOOH w/3-3/4" bit. TIH w/BHA. Flow back well.

3/20/18 Land 245 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 7596', SN @ 7594'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Blanco Mesaverde/Basin Dakota commingle under DHC3970AZ.
