

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3
DEC 14 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOG14031948
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
W Lybrook Unit 718H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35774

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 1824' FSL & 607' FEL Sec 14 T23N R9W Unit: I
BHL: 506' FSL & 337' FWL Sec 11 T23N R9W Unit: M**

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
<i>bl</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ACCEPTED FOR RECORD

10/6/17- MIRU. PSI 4-1/2" casing up To 6,500# and Held For 30min. GOOD TEST
RDMO
Perf MC 1st stage, 10685'-10689' RSI TOOL with 8, 0.35" holes.
10/7/17-10/24/17- MIRU Halliburton. Wait on frac

DEC 12 2017
FARMINGTON FIELD OFFICE
BY: *[Signature]*

CONFIDENTIAL
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title: Permit Tech

DEC 11 2017

Signature

[Signature]

Date: 12/11/17

Farmington Field Office
Bureau of Land Management

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

W Lybrook Unit 718H

10/25/17- PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1st stage 10685'-10689' - 8, .35" holes, 1st stage with 50000 # 20/40 PSA Sand
Perf 2nd stage 10530'-10655'-with 25, .35" holes. Frac MC 2nd stage with 255000#, 20/40 PSA Sand
Perf 3rd stage 10375'-10500'- with 25, .35" holes. Frac MC 3rd stage with 256600#, 20/40 PSA Sand
10/26/17- Perf 4th stage 10220'-10345'- with 25, .35" holes. Frac MC 4th stage with 256700#, 20/40 PSA Sand
Perf 5th stage 10065'-10190'-with 25, .35" holes. Frac MC 5th stage with 255000#, 20/40 PSA Sand
Perf 6th stage 9910'-10035'- with 25, .35" holes. Frac MC 6th stage with 255000#, 20/40 PSA Sand
Perf 7th stage 9755'-9880'- with 25, .35" holes. Frac MC 7th stage with 255000#, 20/40 PSA Sand
Perf 8th stage 9600'-9725'- with 25, .35" holes. Frac MC 8th stage with 255000#, 20/40 PSA Sand
Perf 9th stage 9445'-9570'- with 25, .35" holes. Frac MC 9th stage with 256500#, 20/40 PSA Sand
10/27/17- Perf 10th stage 9290'-9415'- with 25, .35" holes. Frac MC 10th stage with 255200#, 20/40 PSA Sand
Perf 11th stage 9135'-9260'- with 25, .35" holes. Frac MC 11th stage with 255000#, 20/40 PSA Sand
Perf 12th stage 8980'-9105'- with 25, .35" holes. Frac MC 12th stage with 255000#, 20/40 PSA Sand
Perf 13th stage 8825'-8950'- with 25, .35" holes. Frac MC 13th stage with 255000#, 20/40 PSA Sand
Perf 14th stage 8670'-8795'- with 25, .35" holes. Frac MC 14th stage with 257400#, 20/40 PSA Sand
10/28/17- Perf 15th stage 8515'-8640'- with 25, .35" holes. Frac MC 15th stage with 252930#, 20/40 PSA Sand
Perf 16th stage 8360'-8485'- with 25, .35" holes. Frac MC 16th stage with 255600#, 20/40 PSA Sand
Perf 17th stage 8205'-8325'- with 25, .35" holes. Frac MC 17th stage with 255000#, 20/40 PSA Sand
Perf 18th stage 8050'-8175'- with 25, .35" holes. Frac MC 18th stage with 255000#, 20/40 PSA Sand
Perf 19th stage 7895'-8020'- with 25, .35" holes. Frac MC 19th stage with 256200#, 20/40 PSA Sand
Perf 20th stage 7740'-7865'- with 25, .35" holes. Frac MC 20th stage with 256900#, 20/40 PSA Sand
10/29/17- Perf 21st stage 7585'-7710'- with 25, .35" holes. Frac MC 21st stage with 255600#, 20/40 PSA Sand
Perf 22nd stage 7430'-7555'- with 25, .35" holes. Frac MC 22nd stage with 255000#, 20/40 PSA Sand
Perf 23rd stage 7275'-7400'- with 25, .35" holes. Frac MC 23rd stage with 255000#, 20/40 PSA Sand
Perf 24th stage 7120'-7245'- with 25, .35" holes. Frac MC 24th stage with 255000#, 20/40 PSA Sand
Perf 25th stage 6965'-7090'- with 25, .35" holes. Frac MC 25th stage with 255200#, 20/40 PSA Sand
10/30/17- Perf 26th stage 6810'-6935'- with 25, .35" holes. Frac MC 26th stage with 254700#, 20/40 PSA Sand
Perf 27th stage 6655'-6780'- with 25, .35" holes. Frac MC 27th stage with 255000#, 20/40 PSA Sand
Perf 28th stage 6500'-6625'- with 25, .35" holes. Frac MC 28th stage with 255000#, 20/40 PSA Sand
Perf 29th stage 6345'-6470'- with 25, .35" holes. Frac MC 29th stage with 257100#, 20/40 PSA Sand
Perf 30th stage 6190'-6315'- with 25, .35" holes. Frac MC 30th stage with 257600#, 20/40 PSA Sand
Perf 31st stage 6035'-6160'- with 25, .35" holes. Frac MC 31st stage with 254300#, 20/40 PSA Sand
10/31/17- Perf 32nd stage 5880'-6005'- with 25, .35" holes. Frac MC 32nd stage with 254500#, 20/40 PSA Sand
Perf 33rd stage 5725'-5850'- with 25, .35" holes. Frac MC 33rd stage with 254800#, 20/40 PSA Sand
Perf 34th stage 5580'-5696'- with 25, .35" holes. Frac MC 34th stage with 252500#, 20/40 PSA Sand
Perf 35th stage 5425'-5546'- with 25, .35" holes. Frac MC 35th stage with 251000#, 20/40 PSA Sand
11/1/17- Perf 36th stage 5275'-5396'- with 25, .35" holes. Frac MC 36th stage with 229000#, 20/40 PSA Sand
Perf 37th stage 5125'-5246'- with 25, .35" holes. Frac MC 37th stage with 254300#, 20/40 PSA Sand
Perf 38th stage 4975'-5096'- with 25, .35" holes. Frac MC 38th stage with 255700#, 20/40 PSA Sand
Set plug @ 4925'

RDMO

11/2/17-11/3/17- wait on DO

11/4/17-11/8/17- MIRU- DO Frac plugs. Pull tie back

11/9/17- RIH with Production string /Gas lift system. Landed well @ 4809'. 145 Jnts of 2 7/8" 6.5 # L-80. Packer set @ 4671'. 7 Gas Lift Valves

11/10/17-11/25/17- flow back

11/26/17- Oil Delivery

Choke Size= 40/64", Tbg Prsr=665, Csg Prsr= 711 psi, Sep Prsr= 210 psi, Sep Temp= 99 degrees F, Flow Line Temp= 0 degrees F, Flow Rate= 3882 mcf/d, 24hr Fluid Avg= 73.54 bph, 24hr Wtr= 1341 bbls, 24hr Wtr Avg= 55.88 ph, Total Wtr Accum= 6894 bbls, 24hr Oil= 424 bbls, 24hr Oil Avg= 17.67 bph, 24hr Fluid= 1765 bbls