

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 14 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOG14031948

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: 1846' FSL & 640' FEL Sec 14 T23N R9W Unit: I
BHL: 336' FNL & 42' FWL Sec 14 T23N R9W Unit: D**

OIL CONS. DIV. DIST.
DEC 22 2017

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.
W Lybrook Unit 719H

9. API Well No.
30-045-35812

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/6/17- MIRU. PSI Test 4-1/2" Casing @ 6,579# for 30 Min GOOD TEST
RDMO
Perf MC 1st stage, 10843'-10846' RSI TOOL with 8, 0.35" holes.
10/7/17-10/24/17- Wait on frac

CONFIDENTIAL

ACCEPTED FOR RECORD

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Signature: 

Title: Permit Tech

Date: 12/14/17

FARWINGTON FIELD OFFICE

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

W Lybrook Unit 719H

10/25/17- PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1st stage 10843'-10846' - 2, .35" holes, 1st stage with 50000 # 20/40 PSA Sand

Perf 2nd stage 10641'-10795'-with 20, .35" holes. Frac MC 2nd stage with 206000#, 20/40 PSA Sand

10/26/17- Perf 3rd stage 10437'-10591'- with 20, .35" holes. Frac MC 3rd stage with 205000#, 20/40 PSA Sand

Perf 4th stage 10233'-10387'- with 20, .35" holes. Frac MC 4th stage with 205000#, 20/40 PSA Sand

Perf 5th stage 10029'-10183'-with 20, .35" holes. Frac MC 5th stage with 205000#, 20/40 PSA Sand

10/27/17- Perf 6th stage 9825'-9979'- with 20, .35" holes. Frac MC 6th stage with 205800#, 20/40 PSA Sand

Perf 7th stage 9621'-9775'- with 20, .35" holes. Frac MC 7th stage with 205000#, 20/40 PSA Sand

10/28/17- Perf 8th stage 9417'-9571'- with 20, .35" holes. Frac MC 8th stage with 204700#, 20/40 PSA Sand

Perf 9th stage 9213'-9367'- with 20, .35" holes. Frac MC 9th stage with 205900#, 20/40 PSA Sand

10/29/17- Perf 10th stage 9009'-9157'- with 20, .35" holes. Frac MC 10th stage with 205300#, 20/40 PSA Sand

Perf 11th stage 8805'-8959'- with 20, .35" holes. Frac MC 11th stage with 205000#, 20/40 PSA Sand

Perf 12th stage 8601'-8755'- with 20, .35" holes. Frac MC 12th stage with 205000#, 20/40 PSA Sand

Perf 13th stage 8397'-8551'- with 20, .35" holes. Frac MC 13th stage with 205000#, 20/40 PSA Sand

10/30/17- Perf 14th stage 8193'-8347'- with 20, .35" holes. Frac MC 14th stage with 205600#, 20/40 PSA Sand

Perf 15th stage 7989'-8143'- with 20, .35" holes. Frac MC 15th stage with 205000#, 20/40 PSA Sand

Perf 16th stage 7785'-7939'- with 20, .35" holes. Frac MC 16th stage with 205000#, 20/40 PSA Sand

Perf 17th stage 7581'-7735'- with 20, .35" holes. Frac MC 17th stage with 205000#, 20/40 PSA Sand

Perf 18th stage 7380'-7531'- with 20, .35" holes. Frac MC 18th stage with 205000#, 20/40 PSA Sand

Perf 19th stage 7173'-7327'- with 20, .35" holes. Frac MC 19th stage with 204900#, 20/40 PSA Sand

10/31/17- Perf 20th stage 6965'-7122'- with 20, .35" holes. Frac MC 20th stage with 205100#, 20/40 PSA Sand

Perf 21st stage 6760'-6914'- with 20, .35" holes. Frac MC 21st stage with 204200#, 20/40 PSA Sand

Perf 22nd stage 6549'-6706'- with 20, .35" holes. Frac MC 22nd stage with 204800#, 20/40 PSA Sand

Perf 23rd stage 6341'-6498'- with 20, .35" holes. Frac MC 23rd stage with 206000#, 20/40 PSA Sand

11/1/17- Perf 24th stage 6133'-6290'- with 20, .35" holes. Frac MC 24th stage with 204000#, 20/40 PSA Sand

Perf 25th stage 5925'-6082'- with 20, .35" holes. Frac MC 25th stage with 206000#, 20/40 PSA Sand

Perf 26th stage 5717'-5874'- with 20, .35" holes. Frac MC 26th stage with 204700#, 20/40 PSA Sand

Perf 27th stage 5506'-5666'- with 20, .35" holes. Frac MC 27th stage with 207000#, 20/40 PSA Sand

Set Kill plug @ 5450'

RDMO

11/2/17-11/13/17- wait on DO

11/14/17-11/17/17- MIRU- DO Frac plugs. RIH CO to RSI. Pull tie back.

11/16/17- Oil Delivery

Choke Size= 64/64", Tbg Prsr=na, Csg Prsr= 711 psi, Sep Prsr= 269 psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= na mcf/d, 24hr Fluid Avg= 59.17 bph, 24hr Wtr= 1420 bbls, 24hr Wtr Avg= 59.17 ph, Total Wtr Accum= 1829 bbls, 24hr Oil= 103 bbls, 24hr Oil Avg= 0 bph, 24hr Fluid= 1420bbls

11/18/17- Land Production string /Gas lift system. Landed @ 5333'. 162 Jnts of 2 7/8" 6.5# L-80. Packer set @ 5168', 8 Gas Lift Valves