

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOG14031948

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
W Lybrook Unit 716H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35813

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

10. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1835' FSL & 624' FEL Sec 14 T23N R9W Unit: I
BHL: 1562' FSL & 335' FWL Sec 11 T23N R9W Unit: L

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

OIL CONS. DIV DIST
DEC 22 2017

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/6/17- MIRU. PSI 4-1/2" casing Test Casing @ 6,500#s for 30 Min GOOD TEST
Perf MC 1st stage, 11866'-11870' RSI TOOL with 8, 0.35" holes.

10/7/17-10/24/17- Wait on frac

ACCEPTED FOR RECORD
DEC 18 2017
FARMINGTON FIELD OFFICE
CONFIDENTIAL RECEIVED
DEC 13 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo

Title: Permit Tech III

Signature



Date: 12/13/17

Farmington Field Office
Bureau of Land Management

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

W Lybrook Unit 716H

10/25/17- PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1st stage 11866'-11870' - 8, 0.35" holes, 1st stage with 60000 # 20/40 PSA Sand

Perf 2nd stage 11659'-11816'-with 20, 0.35" holes. Frac MC 2nd stage with 205000#, 20/40 PSA Sand

10/26/17- Perf 3rd stage 11451'-11608' - with 20, 0.35" holes. Frac MC 3rd stage with 205200#, 20/40 PSA Sand

Perf 4th stage 11243'-11400' - with 20, 0.35" holes. Frac MC 4th stage with 205000#, 20/40 PSA Sand

Perf 5th stage 11035'-11192'-with 20, 0.35" holes. Frac MC 5th stage with 205000#, 20/40 PSA Sand

Perf 6th stage 10827'-10984' - with 20, 0.35" holes. Frac MC 6th stage with 206200#, 20/40 PSA Sand

10/27/17- Perf 7th stage 10619'-10776' - with 20, 0.35" holes. Frac MC 7th stage with 204900#, 20/40 PSA Sand

Perf 8th stage 10411'-10568' - with 20, 0.35" holes. Frac MC 8th stage with 205000#, 20/40 PSA Sand

Perf 9th stage 10203'-10360' - with 20, 0.35" holes. Frac MC 9th stage with 205000#, 20/40 PSA Sand

Perf 10th stage 9995'-10152' - with 20, 0.35" holes. Frac MC 10th stage with 205000#, 20/40 PSA Sand

Perf 11th stage 9787'-9944' - with 20, 0.35" holes. Frac MC 11th stage with 205400#, 20/40 PSA Sand

Perf 12th stage 9579'-9736' - with 20, 0.35" holes. Frac MC 12th stage with 205400#, 20/40 PSA Sand

10/28/17- Perf 13th stage 9371'-9528' - with 20, 0.35" holes. Frac MC 13th stage with 206000#, 20/40 PSA Sand

Perf 14th stage 9163'-9320' - with 20, 0.35" holes. Frac MC 14th stage with 205500#, 20/40 PSA Sand

10/29/17- Perf 15th stage 8955'-9112' - with 20, 0.35" holes. Frac MC 15th stage with 204900#, 20/40 PSA Sand

Perf 16th stage 8747'-8904' - with 20, 0.35" holes. Frac MC 16th stage with 205200#, 20/40 PSA Sand

Perf 17th stage 8539'-8696' - with 20, 0.35" holes. Frac MC 17th stage with 205000#, 20/40 PSA Sand

Perf 18th stage 8331'-8488' - with 20, 0.35" holes. Frac MC 18th stage with 205000#, 20/40 PSA Sand

Perf 19th stage 8123'-8280' - with 20, 0.35" holes. Frac MC 19th stage with 205000#, 20/40 PSA Sand

10/30/17- Perf 20th stage 7915'-8072' - with 20, 0.35" holes. Frac MC 20th stage with 205000#, 20/40 PSA Sand

Perf 21st stage 7707'-7864' - with 20, 0.35" holes. Frac MC 21st stage with 205000#, 20/40 PSA Sand

Perf 22nd stage 7499'-7656' - with 20, 0.35" holes. Frac MC 22nd stage with 205000#, 20/40 PSA Sand

Perf 23rd stage 7291'-7448' - with 20, 0.35" holes. Frac MC 23rd stage with 205000#, 20/40 PSA Sand

Perf 24th stage 7083'-7240' - with 20, 0.35" holes. Frac MC 24th stage with 204900#, 20/40 PSA Sand

10/31/17- Perf 25th stage 6880'-7032' - with 20, 0.35" holes. Frac MC 25th stage with 204600#, 20/40 PSA Sand

Perf 26th stage 6667'-6824' - with 20, 0.35" holes. Frac MC 26th stage with 204300#, 20/40 PSA Sand

Perf 27th stage 6459'-6616' - with 20, 0.35" holes. Frac MC 27th stage with 206500#, 20/40 PSA Sand

Perf 28th stage 6251'-6408' - with 20, 0.35" holes. Frac MC 28th stage with 204300#, 20/40 PSA Sand

Perf 29th stage 6043'-6200' - with 20, 0.35" holes. Frac MC 29th stage with 205500#, 20/40 PSA Sand

11/1/17- Perf 30th stage 5835'-5992' - with 20, 0.35" holes. Frac MC 30th stage with 203500#, 20/40 PSA Sand

Perf 31st stage 5627'-5784' - with 20, 0.35" holes. Frac MC 31st stage with 204100#, 20/40 PSA Sand

Perf 32nd stage 5419'-5576' - with 20, 0.35" holes. Frac MC 32nd stage with 204800#, 20/40 PSA Sand

Set Kill plug @ 5369'

RDMO

11/2/17-11/8/17- wait on DO

11/9/17-11/12/17- MIRU- DO Frac plugs. Pull tie back. RSI

11/13/17- Start RIH

11/14/17- Land Production string /Gas lift system. Landed @ 5229'. 155 Jnts of 2 7/8" 6.5# J-55 & 4 jts of 2 3/8" 6.5# L-80. Packer set @ 5097', 8 Gas Lift Valves

11/15/17-11/24/17- flow back

11/25/17- Oil Delivery

Choke Size= 40/64", Tbg Prsr=523, Csg Prsr= 657 psi, Sep Prsr= 137 psi, Sep Temp= 89 degrees F, Flow Line Temp= 0 degrees F, Flow Rate= 1356 mcf/d, 24hr Fluid Avg= 71.54 bph, 24hr Wtr= 474 bbls, 24hr Wtr Avg= 19.75 ph, Total Wtr Accum= 4423 bbls, 24hr Oil= 1243 bbls, 24hr Oil Avg= 51.79 bph, 24hr Fluid= 1717bbls