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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

DEC 14 2017

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. N0614031948
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
2. Name of Operator WPX Energy Production, LLC	8. Well Name and No. W Lybrook Unit 755H
3a. Address PO Box 640 Aztec, NM 87410	9. API Well No. 30-045-35816
3b. Phone No. (include area code) 505-333-1816	10. Field and Pool or Exploratory Area Lybrook Mancos W
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1867' FSL & 674' FEL Sec 14 T23N R9W Unit: I BHL: 728' FNL & 340' FEL Sec 25 T23N R9W Unit: A	11. Country or Parish, State San Juan, NM

OIL CONS. DIV DIST 3

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
BP	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

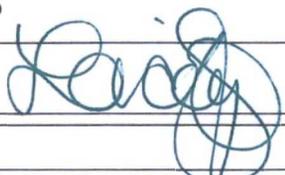
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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FARMINGTON FIELD OFFICE

10/5/17- MIRU. PSI 4-1/2" up To 6,527# and Held For 30min. GOOD TEST
RDMO
Perf MC 1st stage, 14816'-14820' RSI TOOL with 8, 0.35" holes.
10/6/17-10/11/17- MIRU Halliburton. Wait on frac

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title: Permit Tech
Signature 	Date: 12/14/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RV

W Lybrook Unit 755H

10/12/17- PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1st stage 14816'-14820' - with 36, .35" holes, 1st stage with 49600 # 20/40 PSA Sand

Perf 2nd stage 14600'-14781'-with 36, .35" holes. Frac MC 2nd stage with 205600#, 20/40 PSA Sand

10/13/17- Perf 3rd stage 14384'-14565'- with 36, .35" holes. Frac MC 3rd stage with 203600#, 20/40 PSA Sand

Perf 4th stage 14168'-14349'- with 36, .35" holes. Frac MC 4th stage with 205200#, 20/40 PSA Sand

Perf 5th stage 13952'-14133'-with 36, .35" holes. Frac MC 5th stage with 204600#, 20/40 PSA Sand

Perf 6th stage 13736'-13917'- with 36, .35" holes. Frac MC 6th stage with 203000#, 20/40 PSA Sand

10/14/17-Perf 7th stage 13626'-13701'- with 18, 18" holes. Frac MC 7th stage with 205900#, 20/40 PSA Sand

Perf 8th stage 13304'-13485'- with 36, .35" holes. Frac MC 8th stage with 206800#, 20/40 PSA Sand

Perf 9th stage 13088'-13267'- with 36, .35" holes. Frac MC 9th stage with 206300#, 20/40 PSA Sand

Perf 10th stage 12872'-13053'- with 36, .35" holes. Frac MC 10th stage with 205300#, 20/40 PSA Sand

Perf 11th stage 12656'-12837'- with 36, .35" holes. Frac MC 11th stage with 206000#, 20/40 PSA Sand

10/15/17-Perf 12th stage 12440'-12621'- with 36, .35" holes. Frac MC 12th stage with 205300#, 20/40 PSA Sand

Perf 13th stage 12224'-12405'- with 36, .35" holes. Frac MC 13th stage with 205300#, 20/40 PSA Sand

Perf 14th stage 12008'-12189'- with 36, .35" holes. Frac MC 14th stage with 204800#, 20/40 PSA Sand

Perf 15th stage 11795'-11976'- with 36, .35" holes. Frac MC 15th stage with 204300#, 20/40 PSA Sand

Perf 16th stage 11576'-11757'- with 36, .35" holes. Frac MC 16th stage with 204600#, 20/40 PSA Sand

Perf 17th stage 11360'-11541'- with 36, .35" holes. Frac MC 17th stage with 203000#, 20/40 PSA Sand

10/16/17-Perf 18th stage 11144'-11325'- with 36, .35" holes. Frac MC 18th stage with 205100#, 20/40 PSA Sand

Perf 19th stage 10928'-11109'- with 36, .35" holes. Frac MC 19th stage with 205600#, 20/40 PSA Sand

Perf 20th stage 10712'-10893'- with 36, .35" holes. Frac MC 20th stage with 204300#, 20/40 PSA Sand

Perf 21st stage 10496'-10677'- with 36, .35" holes. Frac MC 21st stage with 203000#, 20/40 PSA Sand

10/17/17-Perf 22nd stage 10280'-10461'- with 36, .35" holes. Frac MC 22nd stage with 204000#, 20/40 PSA Sand

Perf 23rd stage 10064'-10245'- with 36, .35" holes. Frac MC 23rd stage with 206000#, 20/40 PSA Sand

Perf 24th stage 9848'-10029'- with 36, .35" holes. Frac MC 24th stage with 137200#, 20/40 PSA Sand

10/18/17-Perf 25th stage 9632'-9813'- with 36, .35" holes. Frac MC 25th stage with 204100#, 20/40 PSA Sand

Perf 26th stage 9416'-9597'- with 36, .35" holes. Frac MC 26th stage with 204000#, 20/40 PSA Sand

Perf 27th stage 9200'-9381'- with 36, .35" holes. Frac MC 27th stage with 206600#, 20/40 PSA Sand

10/19/17-Perf 28th stage 8984'-9165'- with 36, .35" holes. Frac MC 28th stage with 206300#, 20/40 PSA Sand

Perf 29th stage 8768'-8945'- with 36, .35" holes. Frac MC 29th stage with 205700#, 20/40 PSA Sand

Perf 30th stage 8560'-8734'- with 36, .35" holes. Frac MC 30th stage with 203200#, 20/40 PSA Sand

Perf 31st stage 8348'-8524'- with 36, .35" holes. Frac MC 31st stage with 203000#, 20/40 PSA Sand

Perf 32nd stage 8138'-8344'- with 36, .35" holes. Frac MC 32nd stage with 206700#, 20/40 PSA Sand

10/20/17-Perf 33rd stage 7928'-8104'- with 36, .35" holes. Frac MC 33rd stage with 207100#, 20/40 PSA Sand

Perf 34th stage 7718'-7894'- with 36, .35" holes. Frac MC 34th stage with 204500#, 20/40 PSA Sand

Perf 35th stage 7508'-7684'- with 36, .35" holes. Frac MC 35th stage with 203100#, 20/40 PSA Sand

Perf 36th stage 7298'-7474'- with 36, .35" holes. Frac MC 36th stage with 205500#, 20/40 PSA Sand

Perf 37th stage 7088'-7264'- with 36, .35" holes. Frac MC 37th stage with 205800#, 20/40 PSA Sand

10/21/17-Perf 38th stage 6878'-7054'- with 36, .35" holes. Frac MC 38th stage with 205600#, 20/40 PSA Sand

Perf 39th stage 6668'-6844'- with 36, .35" holes. Frac MC 39th stage with 204500#, 20/40 PSA Sand

Perf 40th stage 6458'-6634'- with 36, .35" holes. Frac MC 40th stage with 204800#, 20/40 PSA Sand

Perf 41st stage 6248'-6424'- with 36, .35" holes. Frac MC 41st stage with 205050#, 20/40 PSA Sand

Perf 42nd stage 6038'-6214'- with 36, .35" holes. Frac MC 42nd stage with 205010#, 20/40 PSA Sand

Perf 43rd stage 5828'-6004'- with 36, .35" holes. Frac MC 43rd stage with 204500#, 20/40 PSA Sand

10/22/17-Perf 44th stage 5618'-5794'- with 36, .35" holes. Frac MC 44th stage with 205200#, 20/40 PSA Sand

Set plug @ 5550'

RDMO

10/23/17-11/17/17- wait on DO

11/18/17-11/21/17-MIRU- DO Frac plugs. Pull tie back.

11/20/17- Oil Delivery

Choke Size= 64/64", Tbg Prsr=na, Csg Prsr= 494 psi, Sep Prsr= 192 psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= 0 mcf/d, 24hr Fluid Avg= 57.04bph, 24hr Wtr= 1264 bbls, 24hr Wtr Avg= 52.67 ph, Total Wtr Accum= 2516 bbls, 24hr Oil= 105 bbls, 24hr Oil Avg= 4.38 bph, 24hr Fluid= 1369 bbls

11/22/17- RIH with Production string /Gas lift system. Landed well @ 5426'. 168 Jnts of 2 7/8" 6.5 # L-80. Packer set @ 5326'. 8 Gas Lift Valves

11/23/17-12/12/17-Flowing

12/13/17- Gas Delivery