

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 18 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. <b>NOG14031948</b>
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>WPX Energy Production, LLC</b>	
3a. Address <b>PO Box 640    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-1816</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 1889' FSL &amp; 708' FEL Sec 14 T23N R9W Unit: I</b> <b>BHL: 337' FSL &amp; 341' FWL Sec 19 T23N R8W Unit: M</b>	

7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135216A</b>
8. Well Name and No. <b>W Lybrook Unit 754H</b>
9. API Well No. <b>30-045-35817</b>
10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
11. Country or Parish, State <b>San Juan, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

**10/5/17-** MIRU. PSI 4-1/2" up To 6,531# and Held For 30min. GOOD TEST RDMO  
Perf MC 1<sup>st</sup> stage, 14575'-14580' RSI TOOL with 8, 0.35" holes.  
**10/6/17-10/11/17-** MIRU Halliburton. Wait on frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Lacey Granillo</b>	Title: Permit Tech
Signature 	Date: 12/12/17

DEC 13 2017

**CONFIDENTIAL**

**RECEIVED**

DEC 12 2017

Farmington Field Office  
Bureau of Land Management

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	ENTERED INTO AFMSS Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	DEC 13 2017

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD  
AV

## W Lybrook Unit 754H

**10/12/17-** PSI Test All Lines Up To 9,250 Lbs, Test Good

Frac MC 1<sup>st</sup> stage 14575'-14580' – 8, .35" holes, 1<sup>st</sup> stage with 53800 # 20/40 PSA Sand

Perf 2<sup>nd</sup> stage 14371'-14525'-with 20, .35" holes. Frac MC 2<sup>nd</sup> stage with 203900#, 20/40 PSA Sand

**10/13/17-**Perf 3<sup>rd</sup> stage 14167'-14321'- with 20, .35" holes. Frac MC 3<sup>rd</sup> stage with 204000#, 20/40 PSA Sand

Perf 4<sup>th</sup> stage 13963'-14117'- with 20, .35" holes. Frac MC 4<sup>th</sup> stage with 203200#, 20/40 PSA Sand

Perf 5<sup>th</sup> stage 13759'-13913'-with 20, .35" holes. Frac MC 5<sup>th</sup> stage with 206800#, 20/40 PSA Sand

Perf 6<sup>th</sup> stage 13555'-13709'- with 20, .35" holes. Frac MC 6<sup>th</sup> stage with 206000#, 20/40 PSA Sand

Perf 7<sup>th</sup> stage 13350'-13504'- with 20, .35" holes. Frac MC 7<sup>th</sup> stage with 204600#, 20/40 PSA Sand

**10/14/17-**Perf 8<sup>th</sup> stage 13139'-13296'- with 20, .35" holes. Frac MC 8<sup>th</sup> stage with 205600#, 20/40 PSA Sand

Perf 9<sup>th</sup> stage 12931'-13088'- with 20, .35" holes. Frac MC 9<sup>th</sup> stage with 204400#, 20/40 PSA Sand

Perf 10<sup>th</sup> stage 12717'-12880'- with 20, .35" holes. Frac MC 10<sup>th</sup> stage with 204600#, 20/40 PSA Sand

Perf 11<sup>th</sup> stage 12515'-12672'- with 20, .35" holes. Frac MC 11<sup>th</sup> stage with 205100#, 20/40 PSA Sand

**10/15/17-**Perf 12<sup>th</sup> stage 12307'-12464'- with 20, .35" holes. Frac MC 12<sup>th</sup> stage with 207000#, 20/40 PSA Sand

Perf 13<sup>th</sup> stage 12099'-12256'- with 20, .35" holes. Frac MC 13<sup>th</sup> stage with 205600#, 20/40 PSA Sand

Perf 14<sup>th</sup> stage 11891'-12048'- with 20, .35" holes. Frac MC 14<sup>th</sup> stage with 205800#, 20/40 PSA Sand

Perf 15<sup>th</sup> stage 11683'-11840'- with 20, .35" holes. Frac MC 15<sup>th</sup> stage with 206600#, 20/40 PSA Sand

Perf 16<sup>th</sup> stage 11475'-11632'- with 20, .35" holes. Frac MC 16<sup>th</sup> stage with 207000#, 20/40 PSA Sand

Perf 17<sup>th</sup> stage 11267'-11424'- with 20, .35" holes. Frac MC 17<sup>th</sup> stage with 207000#, 20/40 PSA Sand

**10/16/17-**Perf 18<sup>th</sup> stage 11059'-11216'- with 20, .35" holes. Frac MC 18<sup>th</sup> stage with 205100#, 20/40 PSA Sand

Perf 19<sup>th</sup> stage 10851'-11008'- with 20, .35" holes. Frac MC 19<sup>th</sup> stage with 203900#, 20/40 PSA Sand

Perf 20<sup>th</sup> stage 10643'-10796'- with 20, .35" holes. Frac MC 20<sup>th</sup> stage with 203800#, 20/40 PSA Sand

Perf 21<sup>st</sup> stage 10435'-10592'- with 20, .35" holes. Frac MC 21<sup>st</sup> stage with 203500#, 20/40 PSA Sand

Perf 22<sup>nd</sup> stage 10227'-10384'- with 20, .35" holes. Frac MC 22<sup>nd</sup> stage with 206000#, 20/40 PSA Sand

**10/17/17-**Perf 23<sup>rd</sup> stage 10019'-10176'- with 20, .35" holes. Frac MC 23<sup>rd</sup> stage with 206000#, 20/40 PSA Sand

Perf 24<sup>th</sup> stage 9816'-9968'- with 20, .35" holes. Frac MC 24<sup>th</sup> stage with 206100#, 20/40 PSA Sand

**10/18/17-**Perf 25<sup>th</sup> stage 9603'-9760'- with 20, .35" holes. Frac MC 25<sup>th</sup> stage with 204000#, 20/40 PSA Sand

Perf 26<sup>th</sup> stage 9395'-9552'- with 20, .35" holes. Frac MC 26<sup>th</sup> stage with 204300#, 20/40 PSA Sand

Perf 27<sup>th</sup> stage 9189'-9344'- with 20, .35" holes. Frac MC 27<sup>th</sup> stage with 204000#, 20/40 PSA Sand

**10/19/17-**Perf 28<sup>th</sup> stage 8979'-9136'- with 20, .35" holes. Frac MC 28<sup>th</sup> stage with 205400#, 20/40 PSA Sand

Perf 29<sup>th</sup> stage 8771'-8928'- with 20, .35" holes. Frac MC 29<sup>th</sup> stage with 203000#, 20/40 PSA Sand

Perf 30<sup>th</sup> stage 8563'-8720'- with 20, .35" holes. Frac MC 30<sup>th</sup> stage with 204700#, 20/40 PSA Sand

Perf 31<sup>st</sup> stage 8355'-8512'- with 20, .35" holes. Frac MC 31<sup>st</sup> stage with 203800#, 20/40 PSA Sand

Perf 32<sup>nd</sup> stage 8147'-8304'- with 20, .35" holes. Frac MC 32<sup>nd</sup> stage with 207800#, 20/40 PSA Sand

**10/20/17-**Perf 33<sup>rd</sup> stage 7939'-8096'- with 20, .35" holes. Frac MC 33<sup>rd</sup> stage with 204800#, 20/40 PSA Sand

Perf 34<sup>th</sup> stage 7731'-7888'- with 20, .35" holes. Frac MC 34<sup>th</sup> stage with 205500#, 20/40 PSA Sand

Perf 35<sup>th</sup> stage 7523'-7680'- with 20, .35" holes. Frac MC 35<sup>th</sup> stage with 204300#, 20/40 PSA Sand

Perf 36<sup>th</sup> stage 7315'-7472'- with 20, .35" holes. Frac MC 36<sup>th</sup> stage with 204300#, 20/40 PSA Sand

Perf 37<sup>th</sup> stage 7107'-7264'- with 20, .35" holes. Frac MC 37<sup>th</sup> stage with 207200#, 20/40 PSA Sand

**10/21/17-**Perf 38<sup>th</sup> stage 6899'-7056'- with 20, .35" holes. Frac MC 38<sup>th</sup> stage with 204200#, 20/40 PSA Sand

Perf 39<sup>th</sup> stage 6691'-6848'- with 20, .35" holes. Frac MC 39<sup>th</sup> stage with 205700#, 20/40 PSA Sand

Perf 40<sup>th</sup> stage 6483'-6640'- with 20, .35" holes. Frac MC 40<sup>th</sup> stage with 205100#, 20/40 PSA Sand

Perf 41<sup>st</sup> stage 6275'-6432'- with 20, .35" holes. Frac MC 41<sup>st</sup> stage with 204850#, 20/40 PSA Sand

Perf 42<sup>nd</sup> stage 6067'-6224'- with 20, .35" holes. Frac MC 42<sup>nd</sup> stage with 205000#, 20/40 PSA Sand

Perf 43<sup>rd</sup> stage 5859'-6016'- with 20, .35" holes. Frac MC 43<sup>rd</sup> stage with 204800#, 20/40 PSA Sand

**10/22/17-**Perf 44<sup>th</sup> stage 5651'-5808'- with 20, .35" holes. Frac MC 44<sup>th</sup> stage with 204800#, 20/40 PSA Sand

Perf 45<sup>th</sup> stage 5443'-5600'- with 20, .35" holes. Frac MC 45<sup>th</sup> stage with 204900#, 20/40 PSA Sand

Set plug @ 5380'

RDMO

**10/23/17-11/11/17-** wait on DO

**11/12/17-11/16/17-**MIRU- DO Frac plugs. Pull tie back.

**11/15/17-** Oil delivery

Choke Size= 64/64", Tbg Prsr=na, Csg Prsr= 465 psi, Sep Prsr= 161 psi, Sep Temp= na degrees F, Flow Line Temp= na degrees F, Flow Rate= na mcf/d, 24hr Fluid Avg= 51.67 bph, 24hr Wtr= 1179 bbls, 24hr Wtr Avg= 49.13 ph, Total Wtr Accum= 4584 bbls, 24hr Oil= 61 bbls, 24hr Oil Avg= 2.54 bph, 24hr Fluid= 1240 bbls

**11/17/17-** RIH with Production string /Gas lift system. Landed well @ 5165'. 161 Jnts of 2 7/8" 6.5 # L-80. Packer set @ 5025'. 8 Gas Lift Valves