

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

APR 06 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. <b>NMSF-079391</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Hilcorp Energy Company</b>		7. If Unit of CA/Agreement, Name and/or No. <b>SAN JUAN 27-5 UNIT</b>
3a. Address <b>PO Box 4700, Farmington, NM 87499</b>		8. Well Name and No. <b>San Juan 27-5 Unit 137P</b>
3b. Phone No. (include area code) <b>505-599-3400</b>		9. API Well No. <b>30-039-29358</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit I (NESE), 2415' FSL &amp; 205' FEL, Sec. 18, T27N, R5W</b>		10. Field and Pool or Exploratory Area <b>Blanco Mesaverde/Basin Dakota</b>
		11. Country or Parish, State <b>Rio Arriba, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

ACCEPTED FOR RECORD

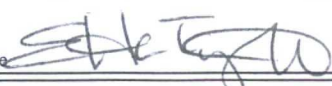
APR 09 2018

FARMINGTON FIELD OFFICE  
By: 

NMOC

APR 12 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Etta Trujillo</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature 		Date <b>4-6-18</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAV

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2/28/2018 – MIRU. Pull bumper spring & tag PBTD @ 7785'. SDN.

3/1/2018 – TTL. ND B-2, NU BOP stack. PT, test good. Pull hanger. Tag 30' of fill @ 7755'. TOO H w/2-3/8" tbg. TIH w/4.5" csg scraper to 6200'. TOO H w/scraper. TIH w/4.5" CIBP & set @ 6050'. SIW. SDN.

3/2/2018 – Roll well clean w/95bbbls. SIW. PT csg, 2000#, test good. TIH & LD tbg. ND BOP stack, NU frac stack. Mix pkr fluid & load annulus, test csg to 5000#, test good. Drain fluid fr stack. RD. Rig released.

3/12/2018 – RU frac and WL. Perf'd Point Lookout and Lower Menefee in 2 runs w/geodynamics, 1 SPF @ 5565, 5564, 5563, 5654, 5653, 5652, 5634, 5633, 5632, 5631, 5630, 5624, 5612, 5611, 5595, 5588, 5587, 5581, 5580, 5570, 5569, 5568, 5567, 5541, 5540, 5539, 5538, 5435, 5434, 5422, 5421, 5420, 5419, 5407, 5401, 5400, 5343, 5342, 5341, 5336 = 40 holes. Prime up. PT. Foam frac stage 1 w/5,100# 100 mesh; 154,160# 40/70 and 54,931 gal slickwater; 1.85 million SCF N2 70Q. RIH & set frac plug @ 5320', test plug to 3000#. Perf'd Cliff House and Upper Menefee in 2 runs w/geodynamics, 1 SPF @ 5304, 5303, 5297, 5280, 5279, 5278, 5246, 5245, 5233, 5232, 5224, 5223, 5211, 5171, 5170, 5169, 5150, 5149, 5148, 5127, 5126, 5118, 5108, 5101, 5100, 50844, 5083, 5075, 5074, 5069, 5068, 5062, 5061, 5060, 5052, 5051, 5050, 5036, 5035, 5034, 5026, 5025, 5018, 5014, 5013 = 45 holes. Prime up. PT. Foam frac stage 2 w/5,100# 100 mesh; 142,840# 40/70 and 45,075 gal slickwater; 1.66 million SCF N2 70Q. RD. RU flow back crew. Open well to flow back tank.

Due to BLM Closure did not clean out to PBTD @ 7785', will only produce the Mesa Verde until we can get back in and clean out to PBTD. Well produced MV only from 3/19/2018 to 3/29/2018.

3/29/2018 – RU unit & equipment. RU wireline. Set CBP @ 4870'. Pump 20bbbls on plug. RD WL. ND Frac stack. NU BOP stack. PT. Test good. SIW. SDOW. Approval to set up rig on location per Jeff Tafoya (BLM).

4/2/2018 – TTL. MU 3/4" bit. TIH. Tag kill plug @ 4870'. Tie back/swivel up. Unload well & circ w/14BPH. D/O plug. TIH & Tag 70' of fill on CIBP. C/O to CIBP. D/O CIBP. SIW. SDON.

4/3/2018 – TTL. Tag 40' of fill @ 7745'. C/O to 7755' (PBTD @ 7785'). Junk in well 30' from PBTD. SIW. SDON.

4/4/2018 – TTL. Cont TIH drifting. Tag at 7755'. Pump 3bbbls pad w/8 gals corrosion inhibitor. Test tbg to 500#. Test good. Pump off check @ 1050#. Unload well. Land 250 jts @ 7697', 2-3/8" tbg, 4.70#, J-55, SN @ 7694.59'. ND BOP stack. NU B-2. RD. Rig Release.

Well now a MV/DK commingle per DHC 1995 AZ.