Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-045-27616

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
CARNES 32 6 11

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number
1

2. Name of Operator
BP America Production Company- L48

NMOCD

9. OGRID Number
000778

3. Address of Operator
1515 Arapahoe St, Tower 1, Suite 700
Denver, CO 80202

APR 09 2018
DISTRICT III

10. Pool name or Wildcat
BASIN FRUITLAND COAL

4. Well Location
Unit Letter L : 1800 feet from the South line and 230 feet from the West line
Section 11 Township 32N Range 06W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6149'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: **Artificial Lift Install** ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP has installed Artificial Lift at the subject well's location. Operations were as follows:

C/O PBTD, LAND 2 3/8" J-55 4.7# TUBING AT 2791', PRIME PUMP WITH 1/2% KCL, RUN PUMP, 4' STABILIZER ROD, 25' GUIDED ROD, 21K SHEAR TOOL, 4' STABILIZER ROD, 107 SLICK RODS, JSEA, SPACE OUT, INSTALL 4' PONY ROD, 25' GUIDED ROD AND POLISH ROD WITH STUFFING BOX, FLL ROD BY TUBING ANNULUS WITH 1/2% KCL, STROKE PUMP TO 550 PSI, FIND LIGHT TAG AND LIFT 4", DISPLACE WATER IN WELLHEAD WITH AMBETROL, LOCK CPT ON POLISH ROD, TMD RODS LANDED 2782'

Should you have questions/concerns regarding this operation please contact **Lior Azulai** (Operations Engineer) at (970) 422-3429 or Lior.Azulai@bp.com

Spud Date: 06/05/1990 Rig Release Date:

* Future Sundry Please include Date work was completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 04/09/2018

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector District #3 DATE 4/18/18

Conditions of Approval (if any): AV