

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NEBU 605 COM 2H
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Email: Toya.Colvin@bp.com		9. API Well No. 30-045-35857-00-X1
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281.892.5369	10. Field and Pool or Exploratory Area BASIN MANCOS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T31N R7W SESE 458FSL 796FEL 36.908039 N Lat, 107.534035 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached Production Casing Report for the subject well.

9 5/8" Casing MIT attached.

NMOC

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DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #410523 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 04/10/2018 (18WMT0683SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 04/10/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

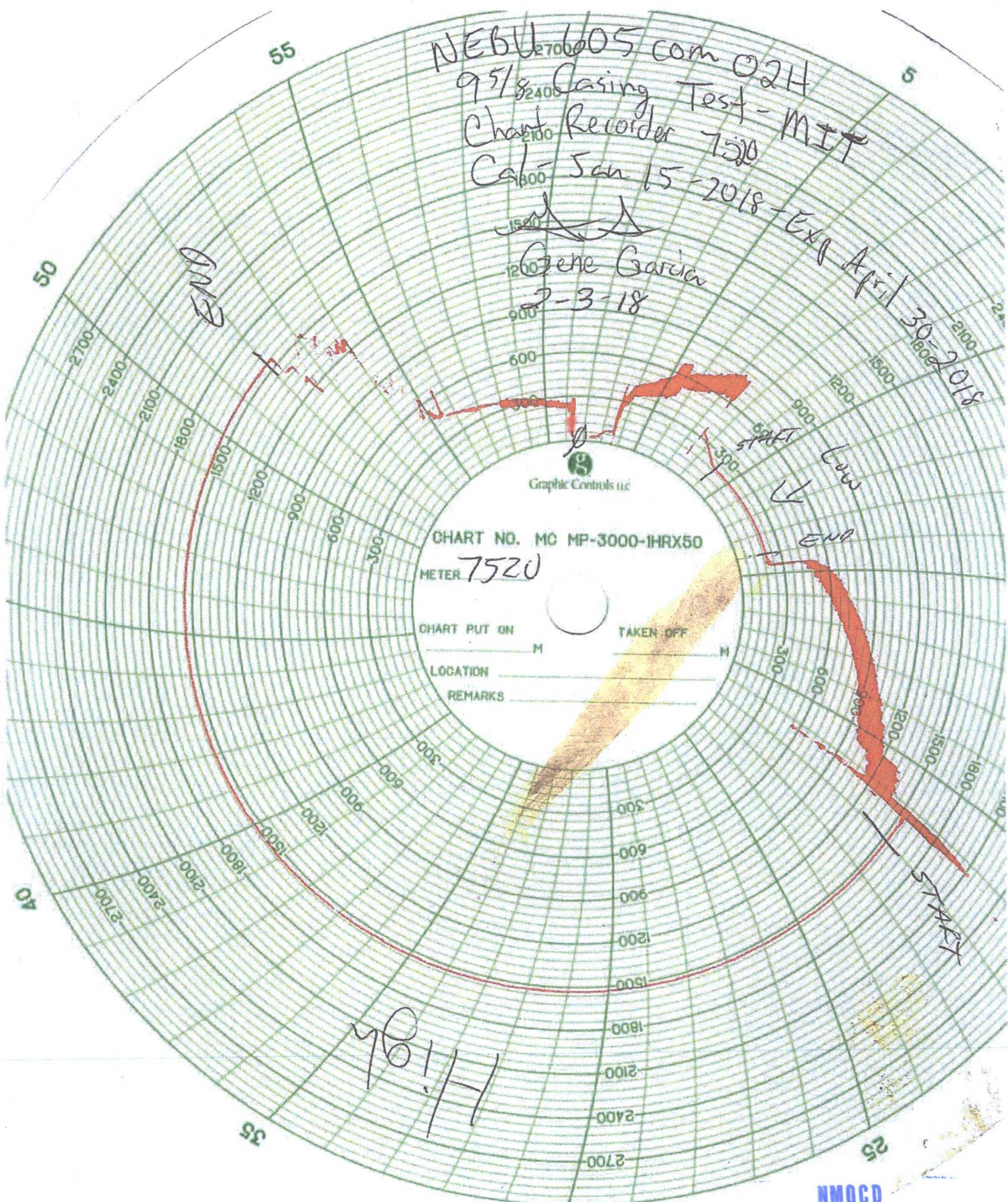
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

NEBU 605 com 02H
95/8 Casing Test - MIT
Chart Recorder 7520
Cal Jan 15 - 2018

Gene Garcia
2-3-18

Exp April 30 - 2018



High

NMOCD

APR 13 2018

DISTRICT III

NEBU 605 Com 2H
PRODUCTION CASING- DRILLING OPS REPORT

February- March 2018

02/03/2018- R/U TEST CSG 250PSI LOW FOR 15MIN 1500PSI HI FOR 30 MIN-PASSED ✓

03/14/2018-03/19/2018- MIRU, DIR DRILL 8 3/4" CURVE TO 6997' MD, DIR DRILL 8 3/4" CURVE F/ 6997' TO 7789' MD, DIR DRILL 8 3/4" LATERAL F/ 7,789' TO 8,065' MD, DIR DRILL 8 3/4" LATERAL F/ 8,065' TO 11,160' MD, DIR DRILL 8 3/4" LATERAL F/ 11,160' TO 13,245' MD, DIR DRILL 8 3/4" LATERAL F/ 13,245' TO 14,630' MD, DIR DRILL 8 3/4" LATERAL F/ 14,630' TO 15,752' MD, DIR DRILL 8 3/4" LATERAL F/ 15,752' TO 17,173' MD, DIR DRILL 8 3/4" LATERAL F/ 17,173' TO 18,594' MD, DIR DRILL 8 3/4" LATERAL F/ 18,594' TO TD 19,310' MD

03/29/2018- RIH SET RUN 5 1/2" 20 PPF GBCD P-110 PRODUCTION CASING TO TD 19,282'

03/30/2018- PUMP PRODUCTION CEMENT JOB AS FOLLOWS:

- TUNED SPACER - 60 BBLS, 12.8 PPG W/ RA TAG TRACER IN LAST PART OF SLURRY
- TAIL CEMENT- 2900 SXS CLASS G BONDCEM CEMENT, 1.36 FT3/SX YIELD, 13.3 PPG, 702 BBLS SLURRY
- DROP LATCH PLUG, WASH UP LINES
- DISPLACE W/ 40 BBLS SPACER W/ MICRO RETARDER @ 8.33 PPG
- DISPLACE W/ 384.1 BBLS DISPLACEMENT @ 8.33 PPG
- LANDED PLUG AT 2050 PSI & PRESSURED UP TO 2850 FOR 10 MIN
- CHECKED FLTS, 4.0 BBLS RETURNED, FLOATS HELD
- FULL RETURNS THROUGHOUT JOB. VERY GOOD LIFT PRESSURE CONSISTENT WITH JOB MODEL INDICATING TOC ~4450' MD ✓

RELEASED RIG @ 1000 HRS on 3-30-2018