

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA 360

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Chacon Amigos 17

9. API Well No.
30-043-21184

10. Field and Pool, or Exploratory Area
Lindrith Gallup Dakota West

11. County or Parish, State
Sandoval County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Farmington Field Office
3000 2nd St. NE, Farmington, NM 87401

1. Oil Well Gas Well Other ***Revised 3-21-18***

2. Name of Operator
DJR Operating, LLC

3a. Address
PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)
505-632-3476 EXT 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: "J" Sec. 11-T22N-R3W 2042' FSL X 2035' FEL
BHL: "F" Sec 11-T22N-R3W 'FNL X' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Summary
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DJR Operating LLC has completed the above referenced well as follows:

02-16-18: MIRU Triple P rig #21. **02-18-18:** Pressure tested well to 3000 PSI for 15 minutes. Test was good.
02-19-18: Rig up wireline truck and run CCL/CBL from 7792' to surface. **02-19-18:** Ran Neutron log from 7792' - 7100'.
02-21-18: Rig up wireline perforate from 7356'-7346' and 7277'-7244'. Shot 172 holes 4 SPF 120 degree phasing.
02-23-18: Rig up Halliburton and start acid job. Pumped 5,500 gals 7 1/2% DI, MCA with 5% Musol, clay stabilizer, Iron sequestering, friction reducer and flow back surfactant. **02-25-15:** Rig up Halliburton and start Frac job.
 Pumped 3,649,217 SCF of N2 followed by 167,039 gals of 70Q foam. 53,312 gals of water were used. Pumped 211,00 of 20/40 RESIN sand. **02-27-18:** Well put on a 3/8" choke. Casing ressure was 850 PSI. A total of 670 bbls of fluid w/ 45% oil cut.
03-01-18: Shut in well to connect to sales line. **03-02-18:** First deliver gas to Enterprise. **03-07-18:** Set 2 3/8" J55 4.7# tubing at 7273'. **03-08-18:** Rig down move off location.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Amy Archuleta Title Regulatory

Signature [Signature] Date March 21, 2018

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

APR 05 2018

DISTRICT III

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1. Oil Well Gas Well Other

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PO BOX 156 BLOOMFIELD NM 87413

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505-632-3476 EXT 201

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	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Completion Summary</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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APR 03 2018

DISTRICT III

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MAR 21 2018

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Amy Archuleta** Title **Regulatory**

Signature *[Signature]* Date **March 16, 2018**

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Approved by _____ Title _____ Date _____

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