Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM-132829 1. Type of Well 8. Well Name and No. ⊠Oil Well Gas Well Other NE CHACO COM #176H 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31251 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) CHACO UNIT NE HZ OIL 505-333-1816 PO Box 640 Aztec, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1120' FNL & 736' FWL SEC 6 23N 6W RIO ARRIBA, NM BHL: 386' FNL & 229' FWL SEC 1 23N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen ☐ Production (Start/Resume) ☐Water ShutOff Notice of Intent ☐ Hydraulic Fracturing ☐ Alter Casing Reclamation ☐ Well Integrity Casing Repair ■ New Construction Recomplete Other LDAR ☐ Subsequent Report Change Plans ☐ Temporarily Abandon ☐ Plug and Abandon Final Abandonment Notice ☐ Water Disposal ☐Convert to Injection ☐Plug Back 13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3). The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements. NMOCD ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo FARMINA Title Permit Tech III Signature Date 3/12/18 THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.