Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

MAR 13 20 Lease Serial No.

NMSF078360

6. If Indian, Allottee or Tribe Name Office

SUNDRY NOT	TICES AND REPO	ORTS ON WELLS	
t use this for	m for proposals	to drill or to ro an	terianton Fig

Do no

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM-132829	
1. Type of Well ☐ Gas Well ☐ Other 2. Name of Operator WPX Energy Production, LLC				8. Well Name and No. NE CHACO COM #205H 9. API Well No. 30-043-21204	
3a. Address PO Box 640 Aztec, NM 874	110	3b. Phone No. (include 505-333-1816	e area code)	10. Field and Pool or Ex CHACO UNIT NE HZ OIL	
4. Location of Well <i>(Footage, Sec.</i> SHL: 1801' FNL & 302' FWL SE BHL: 1382' FNL & 231' FEL SE	C 19 23N 6W			11. Country or Parish, S SANDOVAL, NM	itate
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE	NATURE OF NO	TICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF AC	TION	
☑Notice of Intent	Acidize	Deepen	□Pı	roduction (Start/Resume)	☐ Water ShutOff
	☐ Alter Casing	☐ Hydraulic Fracturi	ing	eclamation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	n 🔲 R	ecomplete	Other LDAR
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando	n 🔲 T	emporarily Abandon	
	☐Convert to Injection	☐Plug Back	□W	ater Disposal	
filed within 30 days following completion of tices must be filed only after all requirements is ready for final inspection.) PX Energy will submit an a	the involved operations. If the operation resu, including reclamation, have been completed	olts in a multiple completion or red and the operator has detennine occupant.	ich the work will be perforecompletion in a new into d that the site	nned or provide the Bond No. on fil erval, a Form 3160-4 must be filed o	le with BLM/BIA. Required subsequent reports a nace testing has been completed. Final Abandons
filed within 30 days following completion of tices must be filed only after all requirements is ready for final inspection.) PX Energy will submit an a ompliance requirements on the NSPS OOOOa outlines fu	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM congitive emissions components	ottober 2018, for the itation under §3179.	ich the work will be perferecompletion in a new intended that the site e NSPS 40 CFR .301(k)(3).	onned or provide the Bond No. on filerval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must b	le with BLM/BIA. Required subsequent reports nonce testing has been completed. Final Abandonn NSPS OOOOa) to meet the LD. Is inspection, instrumentation,
filed within 30 days following completion of bices must be filed only after all requirements is ready for final inspection.) VPX Energy will submit an a compliance requirements on the NSPS OOOOa outlines fu	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM congitive emissions components	october 2018, for the itation under §3179. s standards for well:	ich the work will be perferecompletion in a new interest of the three completion in a new interest of the three completion in a new interest of the completion in a new interest of the completion in the completi	onned or provide the Bond No. on filerval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must b	le with BLM/BIA. Required subsequent reports nonce testing has been completed. Final Abandonn NSPS OOOOa) to meet the LDA
filed within 30 days following completion of otices must be filed only after all requirements is ready for final inspection.) VPX Energy will submit an appropriate requirements on the NSPS OOOOa outlines further of the otification, record keeping and the submit and the submi	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM capitive emissions components dannual reporting requirem	ottober 2018, for the itation under §3179. Its standards for well an ents.	ich the work will be perfeccompletion in a new into d that the site e NSPS 40 CFR .301(k)(3). sites and compre	onned or provide the Bond No. on filerval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must b	
filed within 30 days following completion of tices must be filed only after all requirements is ready for final inspection.) PX Energy will submit an a compliance requirements on the NSPS OOOOa outlines further of the NSPS of the NSP	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM capitive emissions components dannual reporting requirem	ottober 2018, for the itation under §3179. Its standards for well an ents.	ich the work will be perferecompletion in a new interest of the three completion in a new interest of the three completion in a new interest of the completion in a new interest of the completion in the completi	onned or provide the Bond No. on filerval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must b	le with BLM/BIA. Required subsequent reports nonce testing has been completed. Final Abandonm NSPS OOOOa) to meet the LDA is inspection, instrumentation, ED FOR RECORD PR 1 8 2018
filed within 30 days following completion of tices must be filed only after all requirements is ready for final inspection.) PX Energy will submit an a compliance requirements on the NSPS OOOOa outlines further of the NSPS of the NSP	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM capitive emissions components dannual reporting requirem	october 2018, for the itation under §3179. Its standards for well intention.	ich the work will be perferecompletion in a new interest of the three completion in a new interest of the three completion in a new interest of the completion in a new interest of the completion in the completi	onned or provide the Bond No. on filerval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must b	le with BLM/BIA. Required subsequent reports nonce testing has been completed. Final Abandonn NSPS OOOOa) to meet the LD. s inspection, instrumentation,
filed within 30 days following completion of tices must be filed only after all requirements is ready for final inspection.) PPX Energy will submit an a ampliance requirements on the NSPS OOOOa outlines functification, recordkeeping and the NSPS OOOOa outlines functification, recordkeeping and the NSPS OOOOa outlines functification.	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM congitive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions components dannual reporting requirements of the following well per BLM congistive emissions and the following well per BLM congisti	october 2018, for the itation under §3179. Se standards for well: ments. Africal Typed	e NSPS 40 CFR 301(k)(3). sites and comproved by the complete of the complete of the comproved by the compro	onned or provide the Bond No. on filerval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must be filed on the Bond No. on fileval, a Form 3160-4 must b	le with BLM/BIA. Required subsequent reports nonce testing has been completed. Final Abandonn NSPS OOOOa) to meet the LDA is inspection, instrumentation, ED FOR RECORD PR 1 8 2018
filed within 30 days following completion of tices must be filed only after all requirements is ready for final inspection.) TPX Energy will submit an a simpliance requirements on the NSPS OOOOa outlines further of the NSPS of the condetenance of the NSPS of the condetenance of the NSPS of the condetenance of the NSPS of the NS	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM congitive emissions components dannual reporting requirements of the control of the following well per BLM congitive emissions components dannual reporting requirements of the control of the co	october 2018, for the itation under §3179. Standards for well sheet.	ich the work will be perferecompletion in a new interferecompletion in a n	anned or provide the Bond No. on filerval, a Form 3160-4 must be filed of the Bond No. on filed of the Bond No. on filed No.	le with BLM/BIA. Required subsequent reports nonce testing has been completed. Final Abandonn NSPS OOOOa) to meet the LD. Is inspection, instrumentation, ED FOR RECORD PR 1 8 2018
filed within 30 days following completion of tices must be filed only after all requirements is ready for final inspection.) PX Energy will submit an a compliance requirements on the NSPS OOOOa outlines further than the tification, recordkeeping and the compliance requirements. 14. I hereby certify that the foregoing and the compliance requirements on the compliance requirements.	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM congitive emissions components dannual reporting requirements of the control of the following well per BLM congitive emissions components dannual reporting requirements of the control of the co	october 2018, for the itation under §3179. Se standards for well: ments. Africal Typed	ich the work will be perferecompletion in a new interferecompletion in a n	anned or provide the Bond No. on filerval, a Form 3160-4 must be filed of the Bond No. on filed of the Bond No. on filed No.	le with BLM/BIA. Required subsequent reports nonce testing has been completed. Final Abandonm NSPS OOOOa) to meet the LDA is inspection, instrumentation, ED FOR RECORD PR 1 8 2018
filed within 30 days following completion of tices must be filed only after all requirements is ready for final inspection.) PPX Energy will submit an a ampliance requirements on the NSPS OOOOa outlines functification, recordkeeping and the NSPS OOOOa outlines functification, recordkeeping and the NSPS OOOOa outlines functification.	the involved operations. If the operation resu, including reclamation, have been completed annual report to NMED in One following well per BLM congitive emissions components dannual reporting requirements of the control of the following well per BLM congitive emissions components dannual reporting requirements of the control of the co	october 2018, for the itation under §3179. Its standards for well: Inted/Typed) Title Date 3	ich the work will be perferecompletion in a new interferecompletion in a n	anned or provide the Bond No. on filerval, a Form 3160-4 must be filed of the Bond No. on filed of the Bond No. on filed No.	le with BLM/BIA. Required subsequent reports nonce testing has been completed. Final Abandonn NSPS 0000a) to meet the LD. Is inspection, instrumentation, ED FOR RECORD PR 1 8 2018 TSN FYELD OFFICE