

APR 03 2018

Form C-141  
Revised April 3, 2017

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT III  
Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	BP America Production Company	Contact	Erin Garifalos
Address	200 Energy Court, Farmington, NM 87401	Telephone No.	(832) 609-7048
Facility Name	KELLY GC A 007	Facility Type	Natural Gas Well
Surface Owner: Federal		Mineral Owner: Federal	API No. 3004522282

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	15	31N	10W	18 30	North	1,165	East	San Juan

Latitude 36.900883 Longitude -107.864602 NAD83

## NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: n/a	Date and Hour of Discovery: n/a
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for Chlorides, TPH and BTEX below BGT closure standards except TPH. TPH concentration was 69 mg/kg. The closure standard for this location is 1,000 mg/kg. Therefore no further action is required. Field reports and laboratory results are attached.		
Describe Area Affected and Cleanup Action Taken.* No further action required. Final laboratory analysis attached.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>erin garifalos</i>	OIL CONSERVATION DIVISION	
Printed Name: Erin Garifalos	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator	Approval Date: 4/24/18	Expiration Date:
E-mail Address: erin.garifalos@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: March 30, 2018 Phone: (832) 609-7048		

\* Attach Additional Sheets If Necessary

NMF 1811428975



CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <b>3004522282</b> TANK ID (if applicable): <b>A</b>
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## FIELD REPORT:

(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:

PAGE #: **1** of **1**

<b>SITE INFORMATION:</b>	SITE NAME: <b>KELLY GC A #7</b> QUAD/UNIT: <b>H</b> SEC: <b>15</b> TWP: <b>31N</b> RNG: <b>10W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b> 1/4 -1/4/FOOTAGE: <b>1,830'N / 1,165'E</b> <b>SE/NE</b> LEASE TYPE: <b>FEDERAL / STATE / FEE / INDIAN</b> LEASE #: <b>-</b> PROD. FORMATION: <b>PC</b> CONTRACTOR: <b>STRIKE BP - S. BEEBE</b>	DATE STARTED: <b>02/06/18</b> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>
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<b>REFERENCE POINT:</b>	WELL HEAD (W.H.) GPS COORD.: <b>36.90062 X 107.86478</b> GL ELEV.: <b>6,234'</b> 1) <b>95 BGT (DW/DB)</b> GPS COORD.: <b>36.900883 X 107.864602</b> DISTANCE/BEARING FROM W.H.: <b>80', N50.5E</b> 2) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____ 3) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____ 4) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____	
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<b>SAMPLING DATA:</b>	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b> 1) SAMPLE ID: <b>5PC - TB @ 5' (95)</b> SAMPLE DATE: <b>02/05/18</b> SAMPLE TIME: <b>0815</b> LAB ANALYSIS: <b>8015B/8021B/300.0 (CI)</b> 2) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 3) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 4) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 5) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	OVM READING (ppm) <b>NA</b>
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<b>SOIL DESCRIPTION:</b>	SOIL TYPE: SAND <span style="border: 1px solid black; padding: 2px;">SILTY SAND</span> SILT / SILTY CLAY / CLAY / GRAVEL <span style="border: 1px solid black; padding: 2px;">OTHER</span> <b>BEDROCK (SANDSTONE)</b> SOIL COLOR: <b>DARK YELLOWISH ORANGE</b> COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE <span style="border: 1px solid black; padding: 2px;">HIGHLY COHESIVE</span> CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE <span style="border: 1px solid black; padding: 2px;">VERY DENSE</span> MOISTURE: DRY <span style="border: 1px solid black; padding: 2px;">SLIGHTLY MOIST</span> MOIST / WET / SATURATED / SUPER SATURATED SAMPLE TYPE: GRAB <span style="border: 1px solid black; padding: 2px;">COMPOSITE</span> # OF PTS. <b>5</b> DISCOLORATION/STAINING OBSERVED: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION - _____ PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD HC ODOR DETECTED: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION - _____ ANY AREAS DISPLAYING WETNESS: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION - _____
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<b>SITE OBSERVATIONS:</b>	LOST INTEGRITY OF EQUIPMENT: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION - _____ APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION: _____ EQUIPMENT SET OVER RECLAIMED AREA: YES <span style="border: 1px solid black; padding: 2px;">NO</span> EXPLANATION - _____ OTHER: <b>GAS WELL RECENTLY PLUGGED &amp; ABANDONED (P&amp;A). NMOCD REP. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING. BEDROCK AT 5.5 FT. BELOW GRADE. SAMPLED SOIL BENEATH LINER.</b> EXCAVATION DIMENSION ESTIMATION: <b>NA</b> ft. X <b>NA</b> ft. X <b>NA</b> ft. EXCAVATION ESTIMATION (Cubic Yards): <b>NA</b> DEPTH TO GROUNDWATER: <b>&gt;100'</b> NEAREST WATER SOURCE: <b>&gt;1,000'</b> NEAREST SURFACE WATER: <b>&lt;1,000'</b> NMOCD TPH CLOSURE STD: <b>1,000</b> ppm
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### SITE SKETCH

BGT Located : off on site

P&A MARKER

PLOT PLAN circle: attached

OVM CALIB. READ. = <b>NA</b> ppm	RF=1.00
OVM CALIB. GAS = <b>NA</b> ppm	
TIME: <b>NA</b> am/pm DATE: <b>NA</b>	

  

**NOTES:** BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

### MISCELL. NOTES

PO: **4300903031**  
 AFE #: **X7-006TL-E:REST**  
 SIO #: **190040007672**  
 GL #: **745277**  
 Permit date(s): **06/09/10**  
 OCD Appr. date(s): **04/08/16**  
 Tank ID: **A** OVM = Organic Vapor Meter ppm = parts per million  
 BGT Sidewalls Visible: Y / N  
 BGT Sidewalls Visible: Y / N  
 BGT Sidewalls Visible: Y / N  
 Magnetic declination: **10° E**

  

NOTES: **GOOGLE EARTH IMAGERY DATE: 3/15/2015.**

ONSITE: **02/06/18**

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order 1802343

Date Reported: 2/8/2018

**CLIENT:** Blagg Engineering

**Client Sample ID:** 5PC-TB @ 5' (95)

**Project:** KELLY GC A 7

**Collection Date:** 2/6/2018 8:15:00 AM

**Lab ID:** 1802343-001

**Matrix:** SOIL

**Received Date:** 2/7/2018 7:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>CJS</b>
Chloride	ND	30		mg/Kg	20	2/7/2018 12:21:43 PM	36396
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>JME</b>
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	2/7/2018 8:38:07 AM	36394
Motor Oil Range Organics (MRO)	69	49		mg/Kg	1	2/7/2018 8:38:07 AM	36394
Surr: DNOP	101	70-130		%Rec	1	2/7/2018 8:38:07 AM	36394
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	2/7/2018 11:37:58 AM	G48962
Surr: BFB	91.2	15-316		%Rec	1	2/7/2018 11:37:58 AM	G48962
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.020		mg/Kg	1	2/7/2018 11:37:58 AM	B48962
Toluene	ND	0.040		mg/Kg	1	2/7/2018 11:37:58 AM	B48962
Ethylbenzene	ND	0.040		mg/Kg	1	2/7/2018 11:37:58 AM	B48962
Xylenes, Total	ND	0.081		mg/Kg	1	2/7/2018 11:37:58 AM	B48962
Surr: 4-Bromofluorobenzene	96.2	80-120		%Rec	1	2/7/2018 11:37:58 AM	B48962

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified



<b>Chain-of-Custody Record</b>		Turn-Around Time:	<b>SAME DAY</b>
Client:	<b>BLAGG ENGR. / BP AMERICA</b>	<input type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush
Mailing Address:	<b>P.O. BOX 87</b>	Project Name:	
	<b>BLOOMFIELD, NM 87413</b>	<b>KELLY GC A # 7</b>	
Phone #:	<b>(505) 632-1199</b>	Project #:	
email or Fax#:		Project Manager:	
QA/QC Package:		<b>SABRE BEEBE</b>	
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)	Sampler:	
Accreditation:		<b>NELSON VELEZ</b>	
<input type="checkbox"/> NELAP	<input type="checkbox"/> Other	On Ice:	
<input type="checkbox"/> EDD (Type)		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		Sample Temperature:	

Turn-Around Time: **SAME DAY**

Black	White	Black
White	Black	White
Black	White	Black

## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

[illegible]

Date: 2/6/18	Time: 1711	Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date 2/6/18	Time 1711
Date: 2/10/18	Time: 1834	Relinquished by: <i>[Signature]</i>	Received by: <i>[Signature]</i>	Date 02/06/18	Time 0700

Remarks:	<b>BILLING INFORMATION SHOULD BE FORWARDED FROM BP. IF NOT, PLEASE CONTACT SABRE BEEBE.</b>
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If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802343

08-Feb-18

Client: Blagg Engineering

Project: KELLY GC A 7

Sample ID	MB-36396	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	36396	RunNo:	48963					
Prep Date:	2/7/2018	Analysis Date:	2/7/2018	SeqNo:	1576512	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-36396	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	36396	RunNo:	48963					
Prep Date:	2/7/2018	Analysis Date:	2/7/2018	SeqNo:	1576513	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.0	90	110			

## Qualifiers:

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| PQL Practical Quantitative Limit                        | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802343

08-Feb-18

Client: Blagg Engineering

Project: KELLY GC A 7

Sample ID	MB-36394	SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS	Batch ID:	36394		RunNo:	48946				
Prep Date:	2/7/2018	Analysis Date:	2/7/2018		SeqNo:	1574942	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.6		10.00		95.8	70	130			

Sample ID	LCS-36394		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 36394		RunNo: 48946					
Prep Date:	2/7/2018		Analysis Date: 2/7/2018		SeqNo: 1574943		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	10	50.00	0	108	70	130			
Surr: DNOP	5.1		5.000		103	70	130			

Sample ID	MB-36390		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 36390		RunNo: 48946					
Prep Date:	2/6/2018		Analysis Date: 2/7/2018		SeqNo: 1576206		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.5		10.00		95.3	70	130			

Sample ID	LCS-36390		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 36390		RunNo: 48946					
Prep Date:	2/6/2018		Analysis Date: 2/7/2018		SeqNo: 1576208		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.0		5.000		101	70	130			

## Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802343

08-Feb-18

Client: Blagg Engineering

Project: KELLY GC A 7

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	G48962	RunNo:	48962					
Prep Date:		Analysis Date:	2/7/2018	SeqNo:	1576174	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		92.9	15	316			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	G48962	RunNo:	48962					
Prep Date:		Analysis Date:	2/7/2018	SeqNo:	1576175	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	107	75.9	131			
Surr: BFB	1100		1000		111	15	316			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1802343

08-Feb-18

Client: Blagg Engineering

Project: KELLY GC A 7

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	B48962	RunNo:	48962					
Prep Date:		Analysis Date:	2/7/2018	SeqNo:	1576180	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		99.4	80	120			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	B48962	RunNo:	48962					
Prep Date:		Analysis Date:	2/7/2018	SeqNo:	1576181	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	99.4	77.3	128			
Toluene	0.94	0.050	1.000	0	93.7	79.2	125			
Ethylbenzene	0.95	0.050	1.000	0	95.0	80.7	127			
Xylenes, Total	2.8	0.10	3.000	0	92.8	81.6	129			
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1802343**

RcptNo: **1**

Received By: **Anne Thorne**

2/7/2018 7:00:00 AM

*Anne Thorne*

Completed By: **Anne Thorne**

2/7/2018 7:46:34 AM

*Anne Thorne*

Reviewed By: *[Signature]*

02/07/18

### Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐  
2. How was the sample delivered? Courier

### Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐  
4. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐  
5. Sample(s) in proper container(s)? Yes ☒ No ☐  
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐  
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐  
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐  
9. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒  
10. Were any sample containers received broken? Yes ☐ No ☒  
11. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐  
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐  
13. Is it clear what analyses were requested? Yes ☒ No ☐  
14. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

16. Additional remarks:

### 17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			



# KELLY GAS COM A 007

