

UNITED STATES **RECEIVED**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**AUG 07 2017**

5. Lease Serial No.  
Jicarilla Apache Lease 424

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Logos 12

9. API Well No.  
30-043-21160

10. Field and Pool or Exploratory Area  
WC 22N5W6; Gallup (O)

11. Country or Parish, State  
Sandoval, NM

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  
SHL: 2470' FSL & 2065' FEL Sec 6 T22N R5W Unit: P

3b. Phone No. (include area code)  
505-333-1808

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing depth change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**5/25/17-** MIRU. PSI tested to 600# had surface leaks. Bled off pressure & tighten pumping T. Tested 580#, 30# loss in 5mins. Bled off psi. RU pump to csg. Pumped 50bbls prod water down csg. Casing dead. TD horse head. Pulled rod string.  
**5/26/17-** TOO H, w/ pony, rods, tbg hanger. Released TAC. MU tbg hanger and land tb back. NUBOP. PSI tested BOP 1500psi – Good Test. Pulled tbg hanger, install stripping rubber & RU mud bucket. TOO H, w/ 176 jts of 2 7/8" tbg & TOO H, w/ 210 -3/4" rods. SDFW.  
**5/30/17-** TIH, w/ 4 stands of 2 7/8" plugged solid w/ dry/ paraffin. TOO H LD plugged jts. TIH, w/ 109jts 2 7/8" prod tbg. RU hotoil. TIH, w/ rest of 2 7/8" tbg. Pumped 34bbls of oil. SD RD Hot oil. Spot in float. Spot in tbg float, tally & PU 2 7/8" tbg. Tagged fill @ 6172. TOO H, LD 12jts, stand back 89 stands. SIW SDFN.  
**5/31/17-** TOO H, w tubing & BHA. MU new BHA & TIH w/ 188jts of 2 7/8", 6.5#, J-55 prod tbg @ 6163', & 5 pup jts, w/ SN @ 6138'. SIW. SDFN.  
**6/1/17-** TIH, w/ pump & rods, seat pump & space out for pony rods. MU, PSI test tbg to 500psi- Good test. Hang 231 rods @ 6130'. RD pump. Pit & flowback tank. RDMO.

*NMOCD led  
4-13-18 via email*

**AUG 08 2017**

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Marie E. Jaramillo

Title: Permit Tech

Signature

*[Handwritten Signature]*

Date: 7/3/17

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**WPX**

**AUG 10 2017**

**RECEIVED**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**OPERATOR**  
*NMOCD AT*

### Logos #12

Location: 2470' FSL, 2065' FEL, Section 6, T22N, R05W

API: 30-043-21159

Spud Date: 11/14/2013

Completion: 12/4/13

Elevation: 6924' GR

Last Updated: 6/5/17 BKN

County: Sandoval

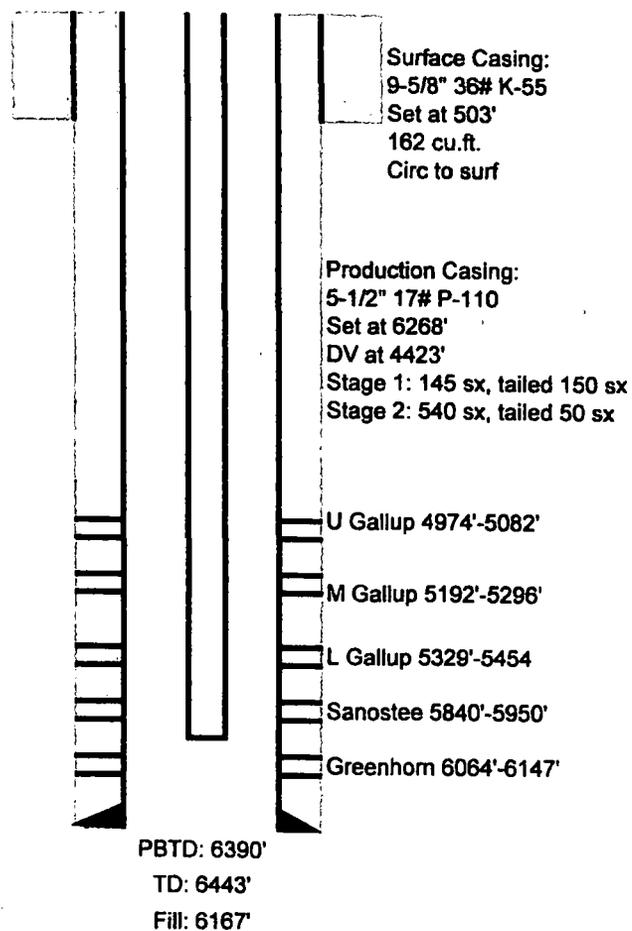
6939' KB

Description	OD	ID	Length	Depth
KB			15	
Tbg hgr	7-1/16"	2.441	.47	15.47
1 jt	2.875	2.441	33.30	48.77
Pup jt	2.875	2.441	4.12	52.89
Pup jt	2.875	2.441	8.28	61.17
Pup jt	2.875	2.441	10.10	71.27
150 jts	2.875	2.441	4862.39	4933.66
5.5" TAC		2.441	2.66	4936.32
37 jts	2.875	2.441	1200.75	6137.07
SN	2.875	2.280	1.10	6138.17
Sand Screen	3-3/16"	2.441	8.35	6146.52
Pup jt	2.875	2.441	5.70	6152.22
Pup jt	2.875	2.441	10.06	6162.28

#### Rods shown in hole top down w/ KB correction:

Description	OD	Length	Depth
KB		12.00	
Polish Rod 26'	1.5"	11.00	23.00
Pony Rod	3/4"	8.00	31.00
231 plain rods	3/4"	5775.00	5806.00
12 - sinker bars	1.5"	300.00	6106.00
Stabilizer	7/8"	4.00	6110.00
Stabilizer	7/8"	4.00	6114.00
2.5" x 1.25" x 12' x 13' x 16' pump		16.00	6130.00
Gas Anchor	1.00"	12.00	

( Weatherford pump has 118" max stroke )



Weatherford TAC @ 4933' w/ 50k shear  
2.28" SN @ 6138'  
EOT @ 6163'