

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. Private Lease  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No. GALLEGOS CANYON UNIT #256  
9. API Well No. 30-045-11854  
10. Field and Pool or Exploratory Area PINON FRUITLAND SAND  
11. Country or Parish, State San Juan, NM

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator BP America Production Company  
3a. Address 1515 Arapahoe St, Tower 1, Suite 700  
Denver, CO 80202  
3b. Phone No. (include area code)  
(281) 892-5369  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
F-13-28N-12W 1815 FNL 1850 FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP requests to P&A the subject well.

**NMOCD**  
**APR 30 2018**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Toya Colvin  
Signature  
Title Regulatory Analyst  
Date 04/18/2018

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by   
Title Supervisory NRS  
Office FFO  
Date 04/23/18  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD** Accepted For Record

Well name and no: Gallegos Canyon Unit 256  
API No. 30-045-11854

Plugging & Abandonment Surface Reclamation Plan

Operator:	BP America	Location:	Sec. 13, Twn: 28N, Range 12W
Well name & No:	GCU 256	County, State:	San Juan County, NM
API No:	30-045-11854	Revision:	0
Surface:	Navajo		
Date:	3/8/18		

This document outlines the final reclamation plan for the Gallegos Canyon Unit 256 well site, API 30-045-11854, based on the BLM/BP on-site inspection conducted on 3/8/2018 and in accordance with Onshore Order No. 1 and the FFO Bare Soil Reclamation Procedures C (dated 2/2013).

*Location is slight sloping and will require re-contouring. Storm water management BMP's will be utilized to generate soils to gain contour measures. Fill Dirt to the east will be placed in the cut on the west. The location is split by a road that is serving other location therefore the road must remain but will be re-constructed over the reclamation area.*

### PROPOSED VEGETATION RECLAMATION PLAN

#### General Notes:

- BP will comply with the requirements in accordance with the approved Sundry Notice associated with this submittal.
- BP will notify the BLM forty-eight (48) hours prior to commencing earthwork.
- BP will notify the Authorized Officer forty-eight (48) hours prior to commencing with seed application.
- All underground production piping on the well site belonging to BP, associated with the Gallegos Canyon Unit 256 well, will be removed or abandoned-in-place if at depths greater than 36 inches.
- BP power poles, rectifier and/or radio equipment will be removed from the site. No power poles on the Gallegos Canyon Unit 256 identified during site visit.
- All rig anchors found on location belonging to the Gallegos Canyon Unit 256 will be removed.
- Disturbance will be limited to the well site and edge of well pad and access road boundaries. Disturbance will be limited to disturbance required to remove equipment and piping related to the Gallegos Canyon Unit 256 well.
- All surface equipment associated with the Gallegos Canyon Unit 256 identified and belonging to BP on location at time of P&A will be removed from location.
- BP will inform Enterprise of BLM/BIA equipment removal requests and when the Gallegos Canyon Unit 256 P&A marker has been set.
- All trash, if any, will be removed from location.
- The P&A marker will be permanent and comply with all NMOCD regulations.

#### Well Site Reclamation:

(Note: some steps may occur in a different sequence than listed below)

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For future reference, pre-construction conditions are documented in the attached Inspection Form and shown in the attached photos.

- Temporary and / or permanent storm water and erosion control BMP's will be employed at appropriate locations around the pad as dictated by local drainage patterns and expected areas of disturbance, slopes and across the access road. BMP's selection will be determined by local factors and will be a combination of sediment and erosion controls that are deemed effective and low maintenance. Straw wattles, diversion ditches, mulch, soil blankets, and/or other suitable BMP's may be used in various combinations, as appropriate, during and after construction activities. Any temporary means to control storm water will be removed before final reclamation is achieved.
- Vegetation and approximately 6 inches of soil will be stripped and stockpiled to use after grading operations to facilitate re-vegetation.
- Gravel on the well site surface will be removed.
- BGT on location will be properly closed and the area will be reclaimed along-side the entire well pad.
- Fill material on the location will be used to reclaim the site to near original and natural topography as is practical. The pad will be ripped and will just be disc 4-6 inches to break any clods and prepare the location for seeding. This locations reclamation will include the road leading to the well site.
- Mature, healthy vegetation on the site perimeter will be left intact to the extent possible to achieve contour.
- Natural drainage patterns will be established when possible and practical. Additional means for ensuring proper drainage, such as water bars or diversion ditches, may be employed. The natural drainage patterns already in existence will be maintained and enhanced with the fill material on site.
- Disturbed areas will be prepared for seeding.
- A seed drill will be utilized to create a firm bed.
- After the site has been prepared, the location will be seeded using appropriate equipment.
- All disturbed areas will be seeded in accordance with the FFO Bare Soil Reclamation Procedure C.
- A field fence constructed of either woven wire or four strands of wire with H-bracing as needed will be installed to allow for re-vegetation of the reclaimed well pad area.

#### Access Road Reclamation:

There is one road into this location which will be reclaimed as this well pad is the only one that is serviced by the road. Road reclamation will continue back to the main road.

#### Re-vegetation:

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The planned, initial seed mixture and application rates for the Pinyon-Juniper Community identified during the site visit will be as follows. The seed application rates may be adjusted according the based upon method of application.

Species of seed	Pound/Acre (PLS)
Fourwing saltbush ( <i>Atriplex canescens</i> ).	4.0
Needle and Thread	3.0
Sand dropseed ( <i>Sporobolus cryptandrus</i> )	0.5
Western wheatgrass ( <i>Pascopyrum smithii</i> )	3.0
Siberian wheatgrass ( <i>Agropyron fragile</i> )	3.0
Blue grama ( <i>Bouteloua gracilis</i> )	2.0
Scarlett globemallow ( <i>Sphaeralcea coccinea</i> )	0.25
Mormon Tea ( <i>Ephedra viridis</i> )	2.0
Indian rice grass ( <i>Achnatherum hymenoides</i> )	4.0
Rubber Rabbit Brush ( <i>Ericameria nauseosa</i> )	2.0
Total	24.0

Seed mixtures will be certified weed-free and the seeding records (bag labels) or other official documentation will be available to the Authorized Officer prior to seeding upon request.

Seeding will occur as soon as reasonably possible following completion of earthwork activities and timed for successful germination.

To prepare the site for seeding, only the seed drill will be necessary to create a firm bed. The seed mix is designed to be applied at 60 Total PLS per square acre which will ensure adequate stand density and diversity. Seeding will be completed using a no-till drill or Brillion drill seeder, this method allows for the handling of a wide variety of seed types and sizes in addition to establishing good seed to soil contact without undo disruption of the soil surface. Using a no till or Brillion drill also provides proper seed planting depth which will be approximately 1/8 inch.

#### Weed Management:

BP's objective is to implement an integrated weed management program to control weed populations and establish desirable vegetation. No noxious weeds were noted during the onsite visit.

Weed management and control will be performed by a properly licensed contractor and within full compliance of all federal and state laws and regulations.

Weed management and control will be performed in an environmental conscious manner using BMP's.

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**Monitoring:**

BP will submit a Sundry Notice informing the BLM the earthwork and seeding is completed and requesting a joint inspection to examine the site.

After approval of earthwork and seeding the FFO in collaboration with BP will establish a line point intercept transect.

After establishment of adequate vegetation, BP will read the line point intercept transect and take photos of the site. BP will submit a Sundry Notice (FAN) requesting approval of the reclaimed well location. Data results from the line point intercept transect and photos of the location and access road will be submitted as supporting documentation of the FAN Sundry Notice.

Any fencing installed to assist with re-vegetation will be removed once there is agreement from the BLM that the vegetation percent cover standard has been attained.

**Attachments:**

- Reference photos of location taken on 3/1//2018.
- P&A Field Inspection Sheet performed on 3/8/2018.
- Aerial of location with short description of reclamation plan.

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Road to be reconstructed  
through reclamation.

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